Submit within 45 days of well completion		State of New Mexico			Revised February 15, 2012 1. WELL API NO.				
		Energy, Minerals and Natural Resources				30-045-35106			
		Oil Conser	vation Divis		2. Well N	ame: GRENIER	A #004M		
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 004M				
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location: Unit:D Lot:4 Section:26 Township:30N Range:10\			
⊠ Original	O I IKAO	TOKINOTEON	DISCESSOR		Feet from	m:755	N/S Li		
□ Amendment						Bottom Hole Location: Unit:D Lot:4 Section:26 Township:30N Range:10			
					Feet from	m:755	N/S Li		
					6. latitue	de: O	long	itude: 0	
					7. County	san Juan			
8. Operator Name and		SOURCES OIL & G.	AS COMPANY LP		9. OGRID	14538	10. Phon	e Number: 505-326-9518	
3401 E. 3 FARMING	OTH STR	EET	NO COMIT / IVI EI			14000		303 320 3310	
11. Last Fracture Date		2013 Frac Performe	d by: Baker Hughe	s	12. Produ	ction Type:			
13. Pool Code(s): 71599, 72						Fractured Inte 4,712 ft to	7,214 ft		
15. True Vertical Dep 7,243 ft	and a rest.				16. Total	Volume of Flo 3,230 bbls	uid Pumpe	d:	
17. HYDRAULIC FL Trade Name	Supplier	Purpose	ICENTRATION: Ingredients		Chemical Service #	Maximum II		Maximum Ingredient	
				Abstract	Service #	Additive (%		Concentration in H Fluid (% by mass)	
Water HCI, 10.1 - 15%	Operator Baker	Carrier Acidizing	Water Hydrochloric	7732-18 7647-0		27	100% 15%	62.064669 0.100269	
	Hughes		Acid Water	7732-1			85%	0.568129	
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium	7173-5	1-5		10%	0.003849	
			Chloride Ethanol	64-17-5			5%	0.001929	
No contractive			Glutaraldehyde Quaternary	111-30-8 68424-85-1			30% 5%	0.011529 0.001929	
			Ammonium Compound		ur i i			100	
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-5			100%	0.007689	
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids Methanol	Trade Secret 67-56-1			30% 60%	0.000739 0.001479	
			Olefin Polyoxyalkylenes		ecret		5% 30%	0.000129 0.000739	
	1107191	***********	Propargyl Alcohol	107-19-		8	10%	0.000249	
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	9046-01-9			5.47%	0.001139	
		1000	Crystalline Silica Quartz		180/20		1%	0.000219	
			Diatomaceous Earth, Calcined	91053-			80%	0.016469	
			Quaternary Ammonium	61789-	71		15.06%	0.00319	
FAW-22, 260 gal. tote	Baker	Foamer	Chloride Alkyl Sulfate	Trade S		8	1%	0.006979	
	Hughes		Ammonium Alkyl Ether Sulfate				10%	0.023229	
			Sodium	67-63-0 68439-			30% 30%	0.069669	
FRW-20	Baker	Friction	Sulfonate Petroleum	64742-47-8			30%	0.009469	
Ferrotrol 300L	Hughes Baker	Reducer Iron Control	Distillates Citric Acid	77-92-9		18	60%	0.003119	
Nitrogen	Hughes Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9		1.7	100%	23.726679	
NE-900, tote	Baker Hughes	Non- emulsifier	Methanol Oxyalkylated	67-56-1 9016-45-9			30% 10%	0.000279 9E-059	
Sand, Brown,	Baker	Proppant	Alkylphenol Crystalline Silica				100%	13.209599	
20/40 ScaleSorb 3, (25#	Hughes Baker	Scale	(Quartz) Amino Alkyl	Trade Secret			30%	0.004949	
pail)	Hughes	Inhibitor	Phosphonic Acid Crystalline	14808-		8	1%	0.000169	
			Silica: Quartz (SiO2)						
			Diatomaceous Earth, Calcined	91053-	39-3	8	100%	0.016469	
GasFlo G, 330 gal	Baker	Surfactant	Phosphonic Acid Methanol	13598-3			1% 30%	0.000169 0.016179	
tote	Hughes		Mixture of Surfactants	Trade S			60%	0.032349	
			Water	7732-1	8-5		50% 0%	0.026959	
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18. I, as Operator, her	eby certify	that the information sl	nown on this disclosur	e form is t	rue and co	mplete to the	best of my	knowledge and belie	