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Floor(1805): [24-617] Fax:(\$60) 334-6170
District IX
District IX
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1600 Fox Brazos Rd., Artes, 184 87410
Floor(1805): [24-617] Fax:(\$60) 334-6170
District IX
Distr

State of New Mexico
Energy, Minerals and Natural
Resources

Form C-145 August 1, 2011

Permit 160035

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 MAY 0 2 2013

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Change of Operator

Previous Operator Information		New Operator Information	
		Effective Date:	Effective en the date of approval by the OCD
968;D:	21502	OGRID:	236790
Nemot	TRILOGY OPERATING INC	Name:	XOG OPERATING LLC
.address:	P. C. Bex 7606	Address:	1801 W Texas
City, Stare, Zip.	Midland, TX 79708	Lity, State, Zip:	Midiand, TX 79701
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I hereby certify that the rules of the Oil Conservation Division have been complied with and that the independition on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, XOG OPERATING LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compilance with 19.15.17 NMAC. (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

XOC OPERATING ELC understands that the OCD's approval of this operator change:

- 1 constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closedionp system associated with the selected wells; and
- 2 constructes approval of the transfer of any below-grade tenks constructed and installed prior to June 16, 2003 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, KOG OPERATING LLC agrees to the following statements:

1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the CCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control

C-145

- Occurrission rules are available on the OCD website on the "Publications" page.
- 2 Funderstand that if I acquire wells from another operator, the OCD must approve the operator change before i begin operating those wells. See 19.15.9.9.8 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.0(2) NMAC.
- 3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the CCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the CCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.C Ni tAC.
- 4. I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary shandonment. See 19.15.25.8 NMAC, I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the trasic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has bear inactive for more than two years and has not been clugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is an approved temporary abandonment status. See 19.15.8.9.C NMAC. I understand that I can sheck my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. Lam responsible for reporting releases as defined by 19.15.29 NMAC. Lunderstand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred livefore I became operator of record.
- 7. If have read 19.15.5.9 NMAC, commonly known as "Part 5.9." and understand that to be in compilance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am In violation of Part 5.9. I may not be allowed to drift, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMMC and 19.15.14.10 NMAC, If I am in violation of Part 5.9 the OCD may, after notice and hearing, maynike my existing injection permits. See 19.15.26.8 NMAC.
- 8. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compilance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- 9. Lam responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C. NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. If i transifer well operations to another operator, the OCO must approve the change before the new operator can begin operations. See 19.15.9.3.B NMAC, I remain responsible for the wells and related facilities and all related regulatory illings until the OCO approves the operator change. I

Q-145

understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Previous Operator

Signaturo

Printed Name:

Michael G. Mooney

Title:

Date:

Prosident

01/02/2013 Phone: (432) 686-2037.

New Operator

Signature:

Printed Name:

Manny Soulier

Title:

Vice Fresident

Date:

1/2/13 Phone: 432-683-3171

NMOCD Approval

Electronic Signature: Paul Kautz, District 1

Date: May 02, 2013

ChangeOp Comments

OGRID: [21602] TRILOGY OPERATING INC

Permit Number: 160035 Permit Type: ChangeOp

Created By	Comment	Comment Date
ACRAWFORDX	Please call me if you do not find the attachment. Had some trouble loading it then system would not let me submit after I certified.	1/2/2013
DEGALLEGOS	Permit rejected due to failure in Financial Assurance	2/19/2013
DEGALLEGOS	Permit rejected due to failure in Financial Assurance. Additional Bonding is required.	4/17/2013