Submit within 45 da well completion	ays of	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division			Revised February 15, 2012 1. WELL API NO.				
	(
	1220 S. St Francis Dr. Santa Fe, NM 87505				3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE					4. Surface Hole Location: Unit: C Lot: C Section: 34 Township: 19S Range: 32b Feet from: 330 N/S Line: N				
○ Original					Feet from: 171		E/W Line	e:W	
□ Amendment					5. Bottom Hole Location: Unit: C Lot: C Section: 34 Township: 19S Range: 32 Feet from: 330 N/S Line: N Feet from: 1715 E/W Line: W 6. latitude: longitude:				
				7	32.	623193	31297311	- 03.75696817561	
					Lea	<u> </u>			
8. Operator Name a	nd Address:				9. OGRID:		10. Phone N	umber:	
APACHE CORP 303 Veterans Airpark Lane Suite 3000 Midland 79705					873 432-818-1062				
11. Last Fracture Date: 2/20/2013 Frac Performed by: Baker Hughes					12. Production Type:				
13. Pool Code(s):					O 14. Gross Fractured Interval:				
41460					10,095 ft to 13,948 ft				
15. True Vertical Depth (TVD): 9,802 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					16. Total Volume of Fluid Pumped: 59,143 bbls				
Trade Name	Supplier	Purpose	Ingredients		S#) Chemical stract Service		ient ntration in /e (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Operator	Carrier	Water		32-18-5	massy	100%	85.537619	
HCI, 10.1 - 15%	Baker	Acidizing	Hydrochloric Acid		47-01-0		15%	0.718689	
Superset-W, 330	Hughes Baker	Activator	Water Methanol		32-18-5 -56-1		85% 50%	4.072549 0.023119	
gl tote	Hughes	/ touvator	Poly (Oxyethylene) Nonylphenol Ether		16-45-9		50%	0.023119	
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde	111	1-30-8		30%	0.006889	
Clay Master-5C (Tote)	Baker Hughes	Clay Control	Oxyakylated Amine Quat	2017	3879-9 <mark>4</mark> -4		60%	0.054029	
CI-14	Baker Hughes	Corrosion	Fatty Acids Olefin		ide Secret		10% 5%	0.000729	
	riugiica	Innibitor	Polyoxyalkylenes	Tra	ide Secret 7-19-7		30% 5%	0.002169	
MaxPerm-20A,	Baker	Friction	Propargyl Alcohol Aliphatic Hydrocarbon	_	de Secret		30%	0.000369 0.024649	
265 gallon tote	Hughes	Reducer	Oxyalkylated Alcohol	_	de Secret		5%	0.004119	
Ferrotrol 280L, 330 gl tote NE-13	Baker	Iron Contro	2-Mercaptoethanol	60-	24-2		100%	0.01619	
	Hughes		Ammonium Hydroxide		36-21-6		5%	0.00081	
	Baker	Non-	Cupric Chloride Benzyl Chloride		47-39-4 0-44-7		5% 0.3%	0.00081 ^o 3E-05 ^o	
NL-13	Hughes	emulsifier	Isopropanol		63-0		40%	0.00377	
	1570		Quaternary Ammonium Compounds	_	de Secret		30%	0.002839	
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	148	308-60-7		100%	6.75921	
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)		308-60-7		100%	0.74324	
Super LC, 20/40	Baker Hughes	Proppant	Hexamethylenetetramine		09-7-0		0.01%	0.000179	
	nugiles		P/F Resin Silicon Dioxide (Silica Sand)		03-35-4 808-60-7		5% 97%	0.08692 1.68626	
InFlo 250G, 330	Baker	Surfactant	Methanol	67-	-56-1		30%	0.025489	
gl tote	Hughes		Mixture of Surfactants		de Secret		50%	0.042469	
narodionto			Water Anionic Tornolymor		32-18-5		30%	0.025489	
ngredients shown above			Anionic Terpolymer EDTA		de Secret -02-8		0% 0%	0.04928079 4.11E-059	
are subject to 29 CFR 1910			Ethoxylated Amine		-488032_2		0%	0'	
			Formaldehyde	50-	-00-0		0%	7.19E-059	
			Hydrochloric Acid		47-01-0		0%	7.19E-05	
			Inorganic Salt		47-14-5		0%	0.0041067	
			Methanol Modified Thiorea	_	-56-1 527-49-1		0% 0%	0.0072436 0.000503	
			Polymer Oxyalkylated Fatty Acid	Tra	ide Secret		0%	0.00410679	
			Derivative Polyol Ester	Tra	ide Secret		0%	0.0041067	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Printed Name: Fatima Vasquez Title: Regulatory Tech

Signature: Date: Signed Electronically 5/7/2013

E-mail Address: fatima.vas.quez@apachecorp.com