

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 166565

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address COG OPERATING LLC One Concho Center Midland, TX 79701		2. OGRID Number 229137
4. Property Code 39873		3. API Number 30-025-41152
5. Property Name AIRSTRIP FEE COM		6. Well No. 001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	7	19S	35E	P	190	S	460	E	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	6	19S	35E	I	2180	S	510	E	Lea

9. Pool Information

SCHARB,BONE SPRING	55610
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Federal	15. Ground Level Elevation 3853
16. Multiple N	17. Proposed Depth 17853	18. Formation Bone Spring	19. Contractor	20. Spud Date 5/10/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1840	1210	
Int1	12.25	9.625	36	3440	910	
Prod	7.875	5.5	17	17853	2620	3140

Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~1840' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~3440' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical hole, curve, and lateral to 17853' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD with DV tool @ ~ 6500'. Circulate cement on 1st stage with 2060 sx and bring TOC to 3140' on 2nd stage with 560 sx.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: _____ Printed Name: Electronically filed by Diane Kuykendall Title: Production Reporting Mgr Email Address: dkuykendall@conchoresources.com Date: 5/2/2013	OIL CONSERVATION DIVISION Approved By: Paul Kautz Title: Geologist Approved Date: 5/7/2013 Expiration Date: 5/7/2015 Conditions of Approval Attached
Phone: 432-683-7443	

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Form C-102
August 1, 2011
Permit 166565

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41152	2. Pool Code 55610	3. Pool Name SCHARB;BONE SPRING
4. Property Code 39873	5. Property Name AIRSTrip FEE COM	6. Well No. 001H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3853

10. Surface Location

UL - Lot P	Section 7	Township 19S	Range 35E	Lot Idn I	Feet From 190	N/S Line S	Feet From 460	E/W Line E	County LEA
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11. Bottom Hole Location If Different From Surface

UL - Lot I	Section 6	Township 19S	Range 35E	Lot Idn I	Feet From 2180	N/S Line S	Feet From 510	E/W Line E	County LEA
12. Dedicated Acres 240.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 5/2/2013</p>	<p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Chad Harcrow Date of Survey: 3/11/2013 Certificate Number: 17777</p>
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Permit Comments

Operator: COG OPERATING LLC , 229137

Well: AIRSTRIP FEE COM #001H

API: 30-025-41152

Created By	Comment	Comment Date
CHERRERA	OCD RECEIVED FORM C 144 CLEZ. OCD PERMIT# P1-06147	5/3/2013
pkautz	Land p/P	5/3/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: AIRSTRIP FEE COM #001H

API: 30-025-41152

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	In order to seal off protectable water, surface casing must be set 25' below top of Rustler Anhydrite.