Submit Within 45 day	State of New Mexico Energy, Minerals and Natura Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			atural sion r.	Well Name:     GISSLER B #095  3. Well Number:     095			
HYDRAULI	C FRACTURI	NG FLUID I	DISCLOSUR	E	Unit:D L		:24 Town	ship:17S Range:30E
⊠ Original					Feet from: 330   N/S Line: N     Feet from: 330   E/W Line: W			
□ Amendment					Bottom Hole Location:     Unit:D Lot:D Section:24 Township:17S Range:30E     Feet from:330			
								103.9330084427
					7. County	Eddy		
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102					9. OGRID			
Fort Worth 76102  11. Last Fracture Date: 5/24/2013 Frac Performed by: CUDD					12. Production Type:			
13. Pool Code(s):					O 14. Gross Fractured Interval:			
96831					5,392 ft to 5,458 ft			
15. True Vertical Depth (TVD): 6,068 ft					16. Total Volume of Fluid Pumped: 40,403 bbls			
17. HYDRAULIC FL								
Trade Name	Supplier	Purpose	Ingredients	Abstract	Chemical Service #	Maximum Ingredient Concentration in Additive (% by mass)		
Water	Yates	Carrier / Base Fluid		7732-18	3-5		100%	96.140519
Sand	Cudd	Proppant	Silicon Dioxide	14808-6	60-7		100%	3.6049
AGA-380	Chemplex,	Acid Gellant	Acetic Acid	64-19-7			1%	09
	L.C.		Sodium Bisulfite (Trade Secret)	7631-90-5			64%	7E-059
			Petroleum Distillate	64742-4	17-8		35%	4E-059
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-3	30-8		100%	0.08629
			Isoparaffinic Solvent	64742-4	17-8		100%	0.08629
			Water	7732-18	3-5		100%	0.08629
			Nonylphenol	9016-45			100%	0.08629
			Sorbitan Monooleate	1338-43	3-8		100%	0.08629
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			15%	0.018279
			Water	7732-18			85%	0.103539
I-112	Chemplex,L.C.	Corrosion	Methanol Propargyl	67-56-1 107-19-7			49.6% 4%	5E-059
NE-217	Chemplex.	Inhibitor Non-	Alcohol Methanol	67-56-1			50%	5E-059
	L.C.	emulsifier	mounding					,02 00
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7%	3E-059
0. 400	005.17		Thioglycol	60-24-2			80%	0.00039
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Hydrochloric Acid Phosphonate	6747-01 Propriet	2		100%	0.046829
Date: 5/	reby certify that the igned Electronica 28/2013 arvis@burnettoil	ally Print	Compound wn on this disclosu ed Name: Leslin		true and co		100	knowledge and belie

E-mail Address: Igains@putmetton.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.