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August	1	. 2	0	1	1

District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico						Form C-103 August 1, 2011				
Phone:(575) 393-6161 Fax:(575) 393-0720 District II Energy, Minerals and Natural					1					
811 S. First St., Artesia, NM 88210 Resources				· [Permit 167749 WELL API NUMBER					
Phone: (575) 748-1283 Fax: (575) 748-9720				30-025-41026						
1000 Rio Brazos Rd., Aztec, NM 87410 OII Conservation Division			di managan da managan				-			
Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr. 1220 S. St Francis Dr. 1220 S. St Francis Dr. Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462			Indicate Type of Lease S							
		9	6. State Oil & Gas Lease No.							
				_			1727.000	X 30X 16-1	0.61	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			кто	7. Lease Name or Unit Agreement Name TYRELL FEE						
				8. Well Number						
				001H						
1. Type of Well:O					3					
2. Name of Operator COG OPERATING LLC						9. OGRID Number 229137				
3. Address of Operator					-	10. Pool name or Wildcat				
One Concho (Center, 600 W. III	inois Ave, Midla	nd, TX 79701							
4. Well Location		37			1000	-				
Unit Letter A : 19 Section 14 7	O feet from the Cownship	24S tin	ne and 66 Range	72000	m the NMPM	E	Lea	Cou	ntv	
Jection 21		210	- rounge	332			Loa	000	,	
	1	1. Elevation (Show	whether DR, KE 3607 GR	, BT, GR, etc.)						
Pit or Below-grade Tank Applicat	ion or Closura	1	2007 010							
Pit Type Depth to Gro		Distance from neare	est fresh water we	11Dist	ance from	nearest st	urface wat	er		
Pit Liner Thickness:	mil Below	-Grade Tank: Volum	ne	bbls; Const	ruction M	aterial			_	
	neck Appropria		cate Nature		•					42
NOTICE OF INTENTION TO: SUBSEQUE		EQUEN		ORT (_			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK										
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TEMPORARILY ABANDO			COMME	NCE DRILLIN			ALTER (
PULL OR ALTER CASING			CASING	NCE DRILLIN CEMENT JOB						N 🗆
			CASING	NCE DRILLIN						
PULL OR ALTER CASING Other: 13. Describe proposed or complete	☐ MULTIE	PLE COMPL	CASING/ Other: Dr	NCE DRILLIN CEMENT JOB rilling/Cement	nt ncluding e	☐ F	PLUG AI	ND AB	ANDO	N 🗆
PULL OR ALTER CASING Other: 13. Describe proposed or complete work.) SEE RULE 1103. For Mul	MULTING MULTING OPERATIONS (Clearly tiple Completions: A	PLE COMPL y state all pertinent of teach wellbore diagr	COMME CASING/Other: Do details, and give	NCE DRILLIN CEMENT JOB rilling/Cemen pertinent dates, is completion or sec	nt ncluding e ompletion	☐ F	PLUG Al	ND AB	ANDO	N 🗆
PULL OR ALTER CASING Other: 13. Describe proposed or complete	MULTIS d operations. (Clear) tiple Completions: A 15475' (KOP @ 1	PLE COMPL y state all pertinent of kttach wellbore diagr 0361'). Set 5 1/2'	CASING/Other: Do	NCE DRILLIN CEMENT JOB rilling/Cemen pertinent dates, is completion or rec gg @ 15475'. I	nt ncluding e ompletion OVT @ 6	stimated	date of st	ND AB arting ar	ANDO y propo 75 sx (N 🗆
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