

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-40945				
		2. Well Name: PETERSON 7 IL FEDERAL COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:8 Township:18S Range:27E Feet from:1795 N/S Line:S Feet from:150 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:7 Township:18S Range:27E Feet from:1792 N/S Line:S Feet from:336 E/W Line:W				
		6. Latitude: longitude: 32.7599114612779 - 104.308547471722				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 4/21/2013 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 51120		14. Gross Fractured Interval: 3,092 ft to 7,590 ft				
15. True Vertical Depth (TVD): 2,751 ft		16. Total Volume of Fluid Pumped: 39,746 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	95.66846%
Premium Brown 20/40	Halliburton				100%	3.98237%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00977%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01526%
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.0578%
			Methanol	67-56-1	10%	0.00963%
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	0.00482%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	9E-05%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.12939%
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3-one	2634-33-5	0%	0%
			Amine Salts	75-57-0	0%	0%
			Amine Salts	593-81-7	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Calcium chloride	10043-52-4	0%	0%
			Crystalline Silica, Quartz	14808-60-7	0%	0%
			Enzyme	37288-54-3	0%	0%
			Ethoxylated Fatty Acid	61791-12-6	0%	0%
			Ethoxylated Fatty Acid	61791-29-5	0%	0%
			Ethoxylated Fatty Acid	61791-08-0	0%	0%
			Methyl Isobutyl Ketone	108-10-1	0%	0%
			Quaternary Amine	34004-36-9	0%	0%
			Quaternary Amine	3327-22-8	0%	0%
			Quaternary Amine	75-50-3	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium Chloride	7647-14-5	0%	0%
			Surfactant Mixture	67254-71-1	0%	0%
			Surfactant Mixture	56449-46-8	0%	0%
			Terpenes and Terpenoids	68956-56-9	0%	0%
			Water	7732-18-5	0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 5/31/2013						
E-mail Address: myoung@mewbourne.com						
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.						