vell completion	Energy, Minerals and			1. WELL API NO	8193974374	d February 15, 20	
		Natural Resources		2. Well Name:			
			ervation Division . St Francis Dr.				
			Fe, NM 87505	014			
HYDRAUL	IC FRACTI	JRING FLI	JID DISCLOSURE		Surface Hole Location: Unit:D Lot:4 Section:6 Township:17S Range:31		
○ Original				Feet from:1030 N/S Line:N Feet from:380 E/W Line:W			
□ Amendme	nt		Bottom Hole Location: Unit:D Lot:4 Section:6 Township:17S Range:31				
			Feet from: 103 Feet from: 380				
				6. latitude: 32.	8678851682439	ngitude: -	
				7. County:	10	03.9157308400	
				Edd	у		
Operator Name a APACH	and Address: E CORP	1,7,19,22		9. OGRID: 87	10. Phone N 3 43	umber: 32-818-1062	
Suite 30		Lane		1000	7		
Midland 1. Last Fracture Da		2012 Frac Per	formed by: Halliburton	12. Productio	n Type:		
3. Pool Code(s):				O 14. Gross Fra	ctured Interval:		
96831 5. True Vertical De	epth (TVD):				350 ft to 5,770 ft ume of Fluid Pumped:		
6,400 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:				2,4	2,428 bbls		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service	Ingredient	Maximum Ingredient	
				#	Concentration in Additive (% by mass)	Concentration i HF Fluid (% by mass)	
resh Water SAND -	Operator Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	86.57188 9.67376	
REMIUM	Halliburton	Proppani	Crystalline silica, quariz	14606-00-7	100%	9.07370	
HITE RC SAND	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	3.10448	
		1111	Hexamethylenetetramine Phenol / formaldehyde	100-97-0 9003-35-4	2% 5%	0.06209 0.15522	
C-140 X2	Halliburton	Initiator	resin Ethylene glycol	107-21-1	30%	0.03009	
			Monoethanolamine borate	26038-87-9	100%	0.1003	
E-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.003	
oSurf-300D	Halliburton	Non-ionic	1,2,4 Trimethylbenzene	95-63-6	1%		
		Surfactant	Ethanol Heavy aromatic	64-17-5 64742-94-5	60% 30%	0.0551 0.0275	
			petroleum naphtha Naphthalene	91-20-3	5%	0.0045	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-	127087-87-0	5%	0.0045	
			omega-hydroxy-, branched				
LA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business	50%	0.0186	
SUPERSET W				Information		0.0400	
	Halliburton	Activator	Methanol Ethoxylated nonylphenol	67-56-1 Confidential	60% 60%	0.04809	
				Business Information			
HpH BREAKER LCA-1	Halliburton Halliburton	Breaker Solvent	Sodium chloride Paraffinic solvent	7647-14-5 Confidential	30% 100%	0.0014 0.0666	
	ridinaditon	Contone	T draining between	Business Information	10070	0.0000	
/G-36 ELLING	Halliburton	Gelling	Guar gum	9000-30-0	100%	0.2202	
GENT		Agent		44000 00 7	0001		
PTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz Walnut hulls	14808-60-7 Mixture	30% 100%		
igredients isted Below			1,2-Benzisothiazolin-3- one	2634-33-5	0%	1	
This Line Are Part of the			2,7- Naphthalenedisulfonic	915-67-3	0%	(
			acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)				
			azo] -, trisodium salt Amine Salts	Confidential	0%		
				Business Information			
			Amine Salts	Confidential Business	0%	1	
			Denterite beard	Information	00/		
			Bentonite, benzyl (hydrogenated tallow	121888-68-4	0%		
			alkyl) dimethylammonium				
			stearate complex C.I. Pigment Red 5	6410-41-9	0%		
			Calcium chloride Crystalline Silica, Quartz	10043-52-4 14808-60-7	0% 0%		
			Cured Acrylic Resin	Confidential Business	0%		
			Cured Acrylic Resin	Information Confidential	0%		
			Surea Adylic Resill	Business	U%		
			Enzyme	Information Confidential	0%		
				Business Information			
			Enzyme	Confidential Business	0%		
			Oxyalkylated Phenolic	Information Confidential	0%	*	
			Resin	Business Information	5.0		
			Oxyalkylated Phenolic Resin	Confidential Business	0%		
				Information Confidential	0%	2	
			Quaternary Amine	Business	0%		
			Quaternary Amine	Information Confidential	0%	-	
				Business Information			
			Quaternary Amine	Confidential Business	0%		
			Silica gel	Information 112926-00-8	0%	(
			Sodium Chloride Surfactant Mixture	7647-14-5 Confidential	0% 0%		
			Sansatan mixture	Business Information	0-76		
			Surfactant Mixture	Confidential	0%		
				Business Information			
8 Las Operator h	ereby certify th	at the informati	Water on shown on this disclosure for	7732-18-5 m is true and compl	0% ete to the best of my kr	nowledge and be	
o. I, as operator, I		28 20		ro I Dolt	Title: Sr. Regu	ulatory Tach	
gnature:	Signed Electr 6/4/2013	onically	Printed Name: Sand	I a J Dell	Title. Of Trego	natory recir	