District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

EMPIRE; GLORIETA-YESO

Type

DoubleRam

Date: 6/13/2013

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Form C-101 August 1, 2011

Permit 168595

96210

Manufacturer

1220 S. St Francis Dr. Santa Fe, NM 87505

	Operator Name and Address COG OPERATING LLC							OGRID Number 229137			
		7-33	e Concho (dland, TX	544657				3. API Number 30-015-414	56		
4. Property Code 39952					5. Property Nam DILLAC STA		6. Weti No. 007				
15-1		7		7. S	urface Loc	ation	100 50	9 93			
UL - Lot N	Section 15	Township 17S	Range 29E	Lot Idn N	Feet From 330	N/S Line S	Feet From 2310	E/W Line W	County EDDY		
	32		8.	Proposed	Bottom H	ole Locatio	n				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
N	N 15 17S 29E N 330 S 2310					2310	w	Eddy			

		Additional Well Inform	ation		
11. Work Type 12. Well Type New Well OIL 16. Multiple 17. Proposed Depth N 5450		13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3570	
		18. Formation Yeso Formation	20. Spud Date 8/31/2013		
Depth to Ground	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	500	0
Prod	7.875	5.5	17	5450	1100	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850'w/br mud system, wt 10, vis 30, set 8 5/8" casing & cement to surface. Drill a 7-7/8" hole to 5450' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

22. Proposed Blowout Prevention Program
Working Pressure Test Pressure

2000

Conditions of Approval Attached

2000

Phone: 432-683-7443

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
I further certify I have complied with 19.15.14.9 (A) NMAC 🛛 and/or 19.15.14.9 (B) NMAC 🗖, if applicable. Signature:	Approved By: Randy Dade				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr	Approved Date: 6/20/2013 Expiration Date: 6/20/20				
Email Address: dkuykendall@conchoresources.com					

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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LEE LOCATION AND ACK	The state of the s
1. API Number	2. Pool Code	3. Pool Name
30-015-41456	96210	EMPIRE; GLORIETA-YESO
4. Property Code	5. Property N	iame 6. Well No.
39952	CADILLAC S	TATE 007
7. OGRID No.	8. Operator N	iame 9. Elevation
229137	COG OPERAT	NG LLC 3570

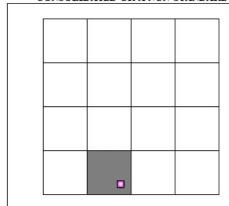
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	15	17S	29E		330	S	2310	W	EDDY

11 Rottom Hole Location If Different From Surface

			Dottom			ution in Di			an our ance		
UL - Lot	Section	Township	Range	Lot Io	dn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13. 1	Joint or Infill		14.	Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 6/13/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 4/22/2013 Certificate Number: 19680

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: CADILLAC STATE #007

API: 30-015-41456

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/13/2013
CSHAPARD	Land s/S	6/14/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: CADILLAC STATE #007 API: 30-015-41456

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string