District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II State St. Appairs NM 88210

State of New Mexico Energy, Minerals and Natural

Form	n (C-103	
August	1.	2011	

Permit 169611

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720	Res	ources	WELL API NUMBER	WELL API NUMBER		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division		30-015-4086	30-015-40861			
		5. Indicate Type of Lease	5. Indicate Type of Lease			
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		1220 S. St Francis Dr.		S		
Phone:(505) 476-3470 Fax:(505) 476-3462			6. State Oil & Gas Lease	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO				7. Lease Name or Unit Agreement Name PIGLET 21 STATE		
A DIFFRENT RESERVIOR. USE "APPLIC PROPOSALS.)			8. Well Number	10.50.00		
1. Type of Well:O			024			
2. Name of Operator			9. OGRID Number			
OXY USA WTP I	LIMITED PARTNERSH	SHIP 192463				
3. Address of Operator			10. Pool name or Wildca	at		
PO Box 4294	, Houston, TX 77210					
4. Well Location						
Unit Letter P : 732 feet from	ACCURATE TO A STATE OF THE STAT	77.55 Y 15.55				
Section 21 Township	17SR	ange 28E	NMPM Eddy C	County		
	11 Planetics (Show who	And DR VR DT CR at)				
		ther DR, KB, BT, GR, etc.)				
	_	52 GR				
Pit or Below-grade Tank Application or Closu						
Pit Type Depth to Groundwater		A CONTRACTOR OF THE PROPERTY O	ince from nearest surface water			
25/20/20/20/20/20/20/20/20/20/20/20/20/20/	elow-Grade Tank: Volume_	bbls; Constr				
	•	Nature of Notice, R				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLU	G AND ABANDON [REMEDIAL WORK	☐ ALTER CASIN	67 Lancas (197)		
TEMPORARILY ABANDON CHA	NGE OF PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDON				
3.0	LTIPLE COMPL	CASING/CEMENT JOB				
Other:		Other: Drilling/Cemen	t	×		
13. Describe proposed or completed operations. (Cowork.) SEE RULE 1103. For Multiple Completion				my proposed		
PIGLET 21 STATE #24 04/21/2013 – SPUD 11" SURFACE HOL	E .					
04/22/2013 - TD SURFACE HOLE @ 42		SURFACE CASING TO	0 425' CEMENTED WITH	210SX 1 34		
YLD; CIRCULATED 42SX; TOC = 0'.						
04/23/2013 - PRESSURE TESTED SURF	ACE CASING TO 206	PSI - 30 MINUTES - 0	GOOD TEST, BEGAN DRII	LING 7.875		
PRODUCTION HOLE.						
04/26/2013 - TD PRODUCTION HOLE	_	and one market will	0.011.0.04.111.D. 01D.0111.44	TED 05 1031		
04/27/2013 - RUN 5.5" L80 17# PRODU		332". CEMENTED W/ 8.	30 SX 2.34 YLD; CIRCULA	TED 2548X;		
TOC = 0°. RELEASED RIG.4/21/2013 Sp	budded Well.					
Casing and Cement Program						
Fluid Hol	e Csg Weight e Size Ib/ft Grad	Est Dpth	Vield Oless 1" Pres	Pres Open		
Date String Type Siz			A ****** 10 W/A	Drop Hole		
	1 8.625 24 J55					
04/27/13 Prod Brine 7.87	5 5.5 17 L80	0 4832 832	2.34	N		
I hereby certify that the information above is true a been/will be constructed or closed according to NN SIGNATURE Electronically Signed				e tank has		
Type or print name KAREN M SINA	RD E-mail address	karen_sinard@oxy.com	Telephone No. 713-366-	5485		
For State Use Only:						
APPROVED BY: Randy Dade	TITLE Dis	trict Supervisor	DATE 7/5/2013 9:5	5:20 AM		