

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			Revised February 15, 2012			
				1. WELL API NO: 30-045-35452			
				2. Well Name: MARTIN GAS COM F #001H			
				3. Well Number: 001H			
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment				4. Surface Hole Location: Unit:D Lot:D Section:14 Township:27N Range:10W Feet from:612 N/S Line:N Feet from:992 E/W Line:W			
				5. Bottom Hole Location: Unit:D Lot:D Section:14 Township:27N Range:10W Feet from:612 N/S Line:N Feet from:992 E/W Line:W			
				6. latitude: longitude: 0 0			
				7. County: San Juan			
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410				9. OGRID: 5380		10. Phone Number: 505-333-3143	
11. Last Fracture Date: 6/24/2013 Frac Performed by: Halliburton				12. Production Type: G			
13. Pool Code(s): 97232				14. Gross Fractured Interval: 6,715 ft to 11,593 ft			
15. True Vertical Depth (TVD): 6,009 ft				16. Total Volume of Fluid Pumped: 20,886 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	62.18175%	
Nitrogen Liquefied	Halliburton	Fluid	Nitrogen	7727-37-9	100%	23.83893%	
Sand - Premium White	Halliburton	Proppant	Crystalline Silica, Quartz	14808-60-7	100%	9.11997%	
CRC Sand	Halliburton	Proppant	Crystalline Silica, Quartz	14808-60-7	100%	3.89277%	
			Phenol / Formaldehyde Resin	9003-35-4	5%	0.19464%	
			Hexamethylenetetramine	100-97-0	2%	0.07786%	
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Naphtha, Hydrotreated Heavy	64742-48-9	60%	0.19176%	
			Guar Gum	9000-30-0	60%	0.19176%	
HC-2	Halliburton	Additive	Sodium Chloride	7647-14-5	30%	0.08252%	
			Inner Salt of Alkyl Amines	Proprietary	30%	0.08252%	
Parasorb 5005	Baker Hughes	Paraffin Inhibitor	Diatomaceous earth, calcined	91053-39-3	48%	0.03264%	
			Complex Ester	proprietary	30%	0.0204%	
			Naphthalene	91-20-3	1%	0.0068%	
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.0068%	
			Heavy Aromatic Naphtha	64742-94-5	10%	0.0068%	
			Ethylene-Vinyl Acetate Copolymer	Proprietary	5%	0.0034%	
			Mineral Oil	8042-47-5	5%	0.0034%	
OilPerm A	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.04489%	
			Heavy Aromatic Petroleum Naphtha	64742-94-5	30%	0.02245%	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00374%	
			Naphthalene	91-20-3	5%	0.00374%	
			1,2,4 Trimethylbenzene	95-63-6	1%	0.00075%	
BC-200 UC	Halliburton	Crosslinker	Modified Alkane	Proprietary	60%	0.06459%	
Cla-Web	Halliburton	Additive	Ammonium Salt	Proprietary	60%	0.04307%	
MC B-8614	Multi-Chem	Biocide	Glutaraldehyde	111-30-8	30%	0.01167%	
			Alkyl (C12-16) Dimethylbenzylammonium Chloride	68424-85-1	5%	0.00195%	
Optiflo-III Delayed Release Breaker	Halliburton	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00718%	
			Crystalline Silica, Quartz	14808-60-7	30%	0.00215%	
SP Breaker	Halliburton	Breaker	Sodium Persulfate	7775-27-1	100%	0.00357%	
			Water	7732-18-5	0%	0.20811%	
		Other Chemical	Borate Salts	Proprietary	0%	0.06459%	
			Sodium Carbonate	497-19-8	0%	0.20811%	
			Misc. Biocide	NA	0%	0.02529%	
		Other Chemical	Oxyalkylated Phenolic Resin	Proprietary	0%	0.02245%	
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl salts with bentonite	68953-58-2	0%	0.01598%	
			Glycerine	56-81-5	0%	0.01375%	
		Other Chemical	Oxyalkylated Phenolic Resin	Proprietary	0%	0.00748%	
		Other Chemical	Modified Bentonite	Proprietary	0%	0.00538%	
			Sodium chloride	7647-14-5	0%	0.00359%	
		Other Chemical	Quaternary Amine	Proprietary	0%	0.00359%	
			Fatty Alcohol Polyglycol Ether Surfactant	9043-30-5	0%	0.0032%	
		Other Chemical	Cured Acrylic Resin	Proprietary	0%	0.00215%	
			Organic Salt	Proprietary	0%	0.00108%	
			Propylene Carbonate	108-32-7	0%	0.00108%	
			Propylene Glycol	57-55-6	0%	0.00108%	
			2-Ethyl Hexanol	104-76-7	0%	0.00108%	
		Other Chemical	Quaternary Amine	Proprietary	0%	0.00072%	
			Crystalline Silica, Quartz	14808-60-7	0%	0.00043%	
			Butyl Alcohol	71-36-3	0%	0.00011%	
			Methanol	67-56-1	0%	0.00011%	
		Other Chemical	Quaternary Amine	Proprietary	0%	7E-05%	
			Amine Salts	Proprietary	0%	7E-05%	
			Amine Salts	Proprietary	0%	7E-05%	
			Sodium Sulfate	7757-82-6	0%	0%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief							
Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory Analyst							
Date: 7/9/2013							
E-mail Address: Sherry_morrow@xtoenergy.com							
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