Form	n	C-1	0
August	1.	20	1

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720		New Mexico	Form (August 1,	201	
District II 811 S. First St., Artesia, NM 88210	Energy, Minerals and Natural Resources		T CHIEF T	Permit 17032	
Phone:(575) 748-1283 Fax:(575) 748-9720	Kes	ources	WELL API NUMBER		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Oil Conserv	ation Division	30-015-40589		
Phone:(505) 334-6178 Fax:(505) 334-6170	1220 S. St Francis Dr.		Indicate Type of Lease	5. Indicate Type of Lease	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fe	NM 87505	P		
Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Te	, 1111 07000	6. State Oil & Gas Lease No.		
SUNDRY NOTIC	ES AND REPORTS O	ON WELLS	7. Lease Name or Unit Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		The state of the s	VANDIVER FEE		
A DIFFRENT RESERVIOR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT"	(FORM C-101) FOR SU	CH 8. Well Number		
Type of Wett: O			001H		
Name of Operator			9. OGRID Number	_	
2. Name of Operator MURCHISON OIL & GAS INC		15363			
3. Address of Operator			10. Pool name or Wildcat	_	
1100 Mira Vista Blvd., Plano, TX 75093		10. Pool name or Wildcat	10. Pool name or Wildcat		
4. Well Location	ta Bivo., 1 iano, 174 /5095			_	
	rom the N line an	d 265 feet fa	om the W line		
Section 17 Township	18S R	ange 26E	NMPM Eddy County		
			a		
		ther DR, KB, BT, GR, etc.)		
	_	81 GR			
Pit or Below-grade Tank Application or Clo					
Pit Type Depth to Groundwater Pit Liner Thickness: mil	Below-Grade Tank: Volume	AND SECURITION OF THE PARTY OF	stance from nearest surface waterstruction Material		
The second secon	opriate Box to Indicate			_	
NOTICE OF INTENT	100000000000000000000000000000000000000		EQUENT REPORT OF:		
PERFORM REMEDIAL WORK □ PL			☐ ALTER CASING		
TEMPORARILY ABANDON CH					
PULL OR ALTER CASING MI	JLTIPLE COMPL	CASING/CEMENT JO	в 🗆		
Other:		Other: Drilling/Cem	ent	X	
	The state of the s				
13. Describe proposed or completed operations. work.) SEE RULE 1103. For Multiple Complet 6/26/13: TD 17.5" hole @ 120'. Set 14" of 7/5/13: TD 12.25" hole @ 1557'. 7/6/13: Set 9.625" 36# J-55 csg @ 1557'. 7/7/13: WOC 37 hrs. Test csg to 1500 pt 7/17/13: TD 6" hole @ 6885'. 7/18/13: Run 157 jts 5.5" 17# L-80 csg & 7/19/13: Released rig. Will test csg w/con 6/26/2013 Spudded well.	ions: Attach wellbore diagram- conductor @ 120' & cmt. Cmt w/807 sx Class C. C si & held 15 min; OK. t set @ 6885'. Cmt w/139	of proposed completion or re irc 22 sx to surface.	completion.	đ	
Casing and Cement Program					
Date String Fluid Ho	ole Csg Weight Grad	le Est Dpth Sack	s Yield Class Dath Held Deep L		
- Type Si	ze Size lb/ft 25 9.625 36 J-58	TOC SEL	Upth Held Drop F	iole	
07/18/13 Prod FreshWater 7.8					
I hereby certify that the information above is true been will be constructed or closed according to N SIGNATURE Electronically Signed Type or print name Michael Daugher	MOCD guidelines —, a gener TITLE CO	al permit or an (attached)	ther certify that any pit or below-grade tank has alternative OCD-approved plan []. DATE 7/19/2013 Telephone No. 972-931-0700		
For State Use Only: APPROVED BY: Randy Dade	TITLE Dis	strict Supervisor	DATE 7/22/2013 6:48:02 AN	1	
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