Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural Resources Permit 171546 District II 811 S. First St., Artesia, NM 88210 WELL API NUMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-40825 District III 1220 S. St Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS LYNCH 35 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 0 2. Name of Operator 9. OGRID Number CIMAREX ENERGY CO. 215099 3. Address of Operator 10. Pool name or Wildcat 600 N MARIENFELD STREET, SUITE 600, MIDLAND, TX 79701 : 290 feet from the N line and feet 800 Township 20S Range 34E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3725 GR Pit or Below-grade Tank Application or Closure Pit Type ____ __ Depth to Groundwater___ ___ Distance from nearest fresh water well___ Distance from nearest surface water_ Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ☐ PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ☐ ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Drilling/Cement Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion See Attached 6/6/2013 Spudded well. Casing and Cement Program Hole Dpth Yield String Csg Weight Open Type Size Size Ib/ft TOC Set Doth Held Drop Hole 06/07/13 Surf FreshWater 17.5 13.375 54.5 J-55 0 1680 1570 1.74 C 1000 06/12/13 CutBrine 9.625 40 N-80 3760 3297 1.92 C 1500 Int1 12.25 0 06/28/13 Prod CutBrine 4478 2205 2.38 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ., a general permit or an (attached) alternative OCD-approved plan TITLE SIGNATURE DATE Electronically Signed Prod Admin Supervisor 8/14/2013

gholloway@cimarex.com

Geologist

918-295-1658

9/10/2013 9:36:56 AM

DATE

Type or print name

For State Use Only:

APPROVED BY:

GENEA A HOLLOWAY

Paul Kautz

TITLE

Lynch 35 Fee 1H C103 Casing Sundry API 30-025-40825

| 6/6/13 | Spud Well. |
|---------|--|
| 6/7/13 | 17 ½" Surface Hole @ 1,680' |
| | RIH w/ 13 3/8", 54.50# J-55 ST&C Csg set @ 1,680' |
| | Mix & Pump Lead cmt: 1315 sxs Class C cmt @ 13.5 ppg, w/1.74 yld; Tail w/255 sxs @ |
| | 14.8 ppg, w/1.341 yld; Circ 690 sxs to surface. WOC 24+hrs. |
| | Test csg to 1000 psi for 30 min. Ok |
| 6/11/13 | TD 12 ¼" Hole @ 5,462' |
| 6/12/13 | RIH w/ 9 5/8" 40# N-80 LT&C csg, 3,760', & Set DV Tool @ 3,458'. Mix & Pump Lead 1st |
| | Stage cmt: 315 sxs Class C @12.9 ppg w/1.92 yld; Tail 1 ST Stage cmt, 310 sxs Class C @ |
| | 14.8 w/ 1.33 yld. |
| 6/13/13 | Mix & Pump Lead 2 nd Stage cmt: 2572 sxs Class C @ 12.9 ppg w/ 1.92 yld. Tail 2 nd stage |
| | cmt: 100 sxs Class C @ 14.8 ppg w/1.33 yld. Circ 467 sxs to surface. WOC 24+ hrs. |
| 6/14/13 | Test csg to 1500 psi for 30 min. Ok |
| 6/26/13 | TD 8 1/2" Hole @ 15,739" MD. |
| 6/28/13 | RIH w/ 5 ½" 17# P-110 BT&C & LT&C @ 15,020' |
| | Mix & Pump Lead cmt: 830 sxs Class H cmt @ 11.9 ppg, w/ 2.38 yld; Tail cmt: 1375 sxs |
| | Class H cmt @ 14.2 ppg w/ 1.3 yld. WOC. |
| | Rig Released. |
| 7/13/13 | RIH w/ wireline. TOC 4,478'. Test csg to 8500 psi. Ok |
| | |

Comments

Permit 171548

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Phone:(575) 748-1283 Fax:(575) 748-972 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DRILLING COMMENTS

| Operator: | OGRID: |
|--|----------------|
| CIMAREX ENERGY CO. | 215099 |
| 600 N MARIENFELD STREET | Permit Number: |
| MIDLAND, TX 79701 | 171546 |
| Volation policies of the September 1999 (1999) | Permit Type: |
| | Drilling |

Comments

| Created By | Comment | Comment Date |
|------------|--|--------------|
| pkautz | Attached file is not readable, error message indicates file is corrupted | 8/13/2013 |