Energy, Minerals and Natural Resources	Submit within 45 days of well cor	mpletion	State of New Mexico				Revised February 15, 2012				
August Company Compa							CONTRACTOR				
1220 S. St Francis Dr. Santa Fe, NM 87505 3. Well Number: 090 3. Wel		Energy, Minerals and Natural Resources						30-015-41114			
1220 S. St Francis Dr. Santa Fe, NM 87505 3. Well Number: 090 3. Wel	1220 S. St Francis Dr.						GISSLER B #090 3. Well Number:				
## Amendment Santa Fe, NM 87505 ## Original											
HYDRAULIC FRACTURING FLUID DISCLOSURE SOriginal											
HYDRAULIC FRACTURING FLUID											
Unit.] Let.J. Section:11 Township:17S Rise Feet from:1500 NS Line.S Feet from:1510 EW Line			Janie	a i e, ivivi or	300						
Notice Section Secti	HYDRAULIC FRACTURING FLUID										
Noting	DISCLOSURE									Range:30E	
Amendment											
Amendment	⊠ Original										
Peet from: 1510 EW Line E	□ Amendment									Range:30E	
8. Operator Name and Address: BURNETT OIL CO INC BURNET Plaza, Sulte 1500 801 Cherry St., Unit 9 Fort Worth 76102 11. Lest Fracture Date: 9. OGRID: 3080 10. Phone Number: 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-33 817-3	Amendment										
S. Operator Name and Address: Supplier Purpose Ingredients Incomplete I								IU E			
103,9393826674							The state of the s	8459003044945			
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102 11. Lest Fracture Date: 8/15/2013 Frac Performed by: CUDD 12. Production Type: O O O O O O O O O O O O O O O O O O O									103.9393826	67448	
8. Operator Name and Address BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 761002 11. Last Fracture Date: 8/15/2013 Frac Performed by: CUDD 12. Prod Code(s): 96718 14. Gross Fractured Interval: 4,966 ft to 5,353 ft 15. True Vertical Depth (TVD): 6,050 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name Supplier Purpose Ingredients (CAS #) Chemical Abstract Service # Concentration in Additive (% b) mass) Maximum Ingredient Concentration in Additive (% b) mass) Sand CUDD Proppant Silicon Dioxide 18. Operator Name and Address 100% 11. Add Fractured Interval: 4,966 ft to 5,353 ft 15. True Vertical Depth (TVD): 6,050 ft 17. Typractured Interval: 4,966 ft to 5,353 ft 16. Total Volume of Fluid Pumped: 17. Add Fractured Interval: 4,966 ft to 5,353 ft 18. Total Volume of Fluid Pumped: 18. Interval Pumped: 19. Concentration in Additive (% b) mass) Maximum Ingredient Concentration in Himass) Sand CUDD Proppant Silicon Dioxide 14808-60-7 100% Sorbitan Monolelate 1338-43-8 100% Sorbitan Monolelate 1308-43-8 100% Phosphonate Compound Phosphonate Compound Proprietary Compound 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.											
BURNETT OIL CO INC							Edd	У			
Burnett Plaza, Suite 1500 801 Cherry St., Unite 9 Fort Worth 76102 12. Production Type: 14. Gross Fractured Interval: 4,966 ft to 5,353 ft 4,966 f	8. Operator Name and Address:	1000				9. OGRID:	3080	10. Phone Numbe	er: 81	7-332-5108	
Solid Cherry St., Unit 9						*************		26.5.25.25.25.25.25.25.20.20.20.20.20.20.20.20.20.20.20.20.20.			
Fort Worth 76102											
12. Production Type:		9									
13. Pool Code(s): 96718							n Tuno:	i i			
16. True Vertical Depth (TVD): 6,050 ft 16. Total Volume of Fluid Pumped: 1,341,766 gals	11. Last riadure date: 8/15/2013 Frac Performed by: CODD										
16. True Vertical Depth (TVD): 6,050 ft 1,341,766 gals 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 16. Total Volume of Fluid Pumped: 1,341,766 gals 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. Hydrau	13. Pool Code(s):						1 (A) # (A)				
1,341,766 gals							The state of the s				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name											
Non-lighten Supplier Purpose Ingredients (CAS #) Chemical Abstract Service # Concentration in Additive (% by mass) Maximum Ingredient Concentration in Additive (% by mass)		OMPOSITION A	ND CONCENTRAT	ION:							
Water Yates Carrier / Base Fluid 7732-18-5 100% 9	AND DESCRIPTION OF THE PARTY OF	AC 1987 AND			(CAS#) Chemic	al Abstract	Concentration in Additive (% by Concentration in HF FI		redient		
Water Yates Carrier / Base Fluid 7732-18-5 100% Sand CUDD Proppant Silicon Dioxide 14808-60-7 100% FR-601 SNF Friction Reducer Copolymer of acrylamide and sodium acrylate 25987-30-8 100% Isoparaffinic Solvent 64742-47-8 100% 100% Water 7732-18-5 100% 100% Nonylphenol 9016-45-9 100% 100% Sorbitan Monooleate 1338-43-8 100% 100% SI-106 Oilffield Solutions, Inc. Scale Inhibitor Hydrochloric Acid 6747-01-0 100% Phosphonate Compound Proprietary 60% 60% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. 60%					Service #				Concentration in HF Fluid (% by		
Sand CUDD Proppant Silicon Dioxide 14808-60-7 100%	Water	Vates	Carrier / Base Fluid		7732-18-5				96.05182%		
FR-601 SNF Friction Reducer Copolymer of acrylamide and sodium acrylate Isoparaffinic Solvent 64742-47-8 100% Water 7732-18-5 100% Nonylphenol 9016-45-9 100% Sorbitan Monooleate 1338-43-8 100% SI-106 Oilfield Solutions, Inc. Oilfield Solutions, Inc. Phydrochloric Acid 6747-01-0 100% Phosphonate Compound The proprietary 60% The pr				Silicon Dioxide					3.83128%		
Solum acrylamide and sodium acrylate Isoparaffinic Solvent 64742-47-8 100%										0.06284%	
Isoparaffinic Solvent 64742-47-8 100% Water 7732-18-5 100% Nonylphenol 9016-45-9 100% Sorbitan Monooleate 1338-43-8 100% 100% Sorbitan Monooleate 1338-43-8 100% Sorbit											
Water 7732-18-5 100%				sodium acrylate							
Nonylphenol 9016-45-9 100%				Isoparaffinic Solvent	64742-47-8			100%		0.06284%	
Sorbitan Monooleate 1338-43-8 100% SI-106 Oilfield Solutions, Inc. Scale Inhibitor Phosphonate Compound Proprietary 60% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.				Water	7732-18-5		8	100%		0.06284%	
SI-106 Oilfield Solutions, Inc. Hydrochloric Acid 6747-01-0 100% Phosphonate Compound Proprietary 60% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.				Nonylphenol	9016-45-9		100	100%		0.06284%	
Inc. Phosphonate Proprietary 60% Compound 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.											
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.	7000270		Scale Inhibitor	Hydrochloric Acid					0.05406%		
		Inc.			Proprietary			60%		0.03244%	
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator	18. I, as Operator, hereby certify th	at the information show	vn on this disclosure form is	true and complete to the	best of my knowle	edge and belie	ef.		•		
- July 1 and	Signature: Signed Elec	ctronically Pri	inted Name: Leslie Garv	is			Title: Regula	tory Coordinator			
Date: 9/13/2013	Date: 9/13/2013						100	# 1.d 121			
E-mail Address: Igarvis@burnettoil.com		rnettoil com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.