

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012																																																								
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		1. WELL API NO. 30-015-41114	2. Well Name: GISSLER B #090																																																							
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102		3. Well Number: 090	4. Surface Hole Location: Unit:J Lot:J Section:11 Township:17S Range:30E Feet from:1500 N/S Line:S Feet from:1610 E/W Line:E																																																							
11. Last Fracture Date: 8/15/2013 Frac Performed by: CUDD		5. Bottom Hole Location: Unit:J Lot:J Section:11 Township:17S Range:30E Feet from:1500 N/S Line:S Feet from:1610 E/W Line:E																																																								
13. Pool Code(s): 96718		6. Latitude: 32.8459003044945 longitude: - 103.939382667448																																																								
15. True Vertical Depth (TVD): 6,050 ft		7. County: Eddy																																																								
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:		9. OGRID: 3080	10. Phone Number: 817-332-5108																																																							
<table border="1"> <thead> <tr> <th>Trade Name</th> <th>Supplier</th> <th>Purpose</th> <th>Ingredients</th> <th>(CAS #) Chemical Abstract Service #</th> <th>Maximum Ingredient Concentration in Additive (% by mass)</th> <th>Maximum Ingredient Concentration in HF Fluid (% by mass)</th> </tr> </thead> <tbody> <tr> <td>Water</td> <td>Yates</td> <td>Carrier / Base Fluid</td> <td></td> <td>7732-18-5</td> <td>100%</td> <td>96.05182%</td> </tr> <tr> <td>Sand</td> <td>CUDD</td> <td>Proppant</td> <td>Silicon Dioxide</td> <td>14808-60-7</td> <td>100%</td> <td>3.83128%</td> </tr> <tr> <td rowspan="5">FR-601</td> <td rowspan="5">SNF</td> <td rowspan="5">Friction Reducer</td> <td>Copolymer of acrylamide and sodium acrylate</td> <td>25987-30-8</td> <td>100%</td> <td>0.06284%</td> </tr> <tr> <td>Isoparaffinic Solvent</td> <td>64742-47-8</td> <td>100%</td> <td>0.06284%</td> </tr> <tr> <td>Water</td> <td>7732-18-5</td> <td>100%</td> <td>0.06284%</td> </tr> <tr> <td>Nonylphenol</td> <td>9016-45-9</td> <td>100%</td> <td>0.06284%</td> </tr> <tr> <td>Sorbitan Monooleate</td> <td>1338-43-8</td> <td>100%</td> <td>0.06284%</td> </tr> <tr> <td rowspan="2">SI-106</td> <td rowspan="2">Oilfield Solutions, Inc.</td> <td rowspan="2">Scale Inhibitor</td> <td>Hydrochloric Acid</td> <td>6747-01-0</td> <td>100%</td> <td>0.05406%</td> </tr> <tr> <td>Phosphonate Compound</td> <td>Proprietary</td> <td>60%</td> <td>0.03244%</td> </tr> </tbody> </table>		Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	Water	Yates	Carrier / Base Fluid		7732-18-5	100%	96.05182%	Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7	100%	3.83128%	FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	100%	0.06284%	Isoparaffinic Solvent	64742-47-8	100%	0.06284%	Water	7732-18-5	100%	0.06284%	Nonylphenol	9016-45-9	100%	0.06284%	Sorbitan Monooleate	1338-43-8	100%	0.06284%	SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Hydrochloric Acid	6747-01-0	100%	0.05406%	Phosphonate Compound	Proprietary	60%	0.03244%	12. Production Type: O	
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18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.		14. Gross Fractured Interval: 4,966 ft to 5,353 ft																																																								
Signature: <u>Signed Electronically</u> Printed Name: <u>Leslie Garvis</u> Title: <u>Regulatory Coordinator</u>		16. Total Volume of Fluid Pumped: 1,341,766 gals																																																								
Date: <u>9/13/2013</u>																																																										
E-mail Address: <u>lgarvis@burnettoil.com</u>																																																										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.