District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173065

APPLICATION FOR PERMIT	TO DRILL, RE-ENTE	R, DEEPEN, PLUGB	BACK, OR ADD A ZONE	:

APPLICA	ATION FOR PERMIT TO	DRILL, RE-EI	NIER, DEEPEN	, PLUGBACK,	OR ADD A ZON	E			
Operator Name and Address		\$25.75	200	200	2. OGRID	Number			
YATES PETROLEUM CORPORATION							25575		
105 S 4TH ST						ımber			
ARTESIA, NM 88210						30-025-41403			
4. Property Code 5. Property Name					6. Well N	6. Well No.			
40113	CRANBERRY BSU	U STATE COM				004H			
		7. Surfac	e Location						
UL - Lot Section Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
D 14 2	1S 33E	D	200	N	660	W		Lea	

8. Proposed Bottom Hole Location E/W Line Range N/S Line Feet From UL - Lot County Section Township Lot Idn Feet From 218 660 D 11 33E S Lea

9. Pool Information

3rd Bone Springs Sand 5535

Additional Well Information

Additional Front Information							
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3803			
16. Multiple N	17. Proposed Depth 16691	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date			
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water			

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1885	1380	0
Int1	12.25	9.625	36	3900	1290	0
Int2	12.25	9.625	40	6165	780	3100
Prod	8.75	5.5	17	16691	2865	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

VS.	ZETT TOPOSCA BIOWCALT TOTCHAOTT TOGTAIN							
Type	Working Pressure	Test Pressure	Manufacturer					
Double Ram	3000	3000						
Double Ram	5000	5000						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC And/or 19.15.14.9 (B) NMAC				OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by LOF	RIFLORES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technic	an	Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	9/17/2013	Expiration Date: 9/17/2015
Date:	9/10/2013	Phone: 575-748-4448	Conditions of Ap	proval Attached	•

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 173065

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41403	2. Pool Code 5535	Pool Name 3rd Bone Springs Sand
4. Property Code 40113	Property Name CRANBERRY BSU STATE COM	6. Well No. 004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3803

10. Surface Location

				10	. Juliace L	oodion				117
UL - Lot	Section	Township	Range	Lot Idn	D	Feet From	N/S Line	Feet From	E/W Line	County
D	14	218	33E	0.0000000000000000000000000000000000000		200	N	660	W	Lea

11 Bottom Hole Location If Different From Surface

	TH Bottom Hole Country in Different From Cartage								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	11	218	33E	D	330	S	660	W	Lea
12. Dedicated Acres 1			13. Joint or Infill		14. Consolidation Code		15. Order No.		
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or ha a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary poolin agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: LORI FLORES Title: Land Regulatory Technician Date: 9/10/2013
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Surveyed By: Gary Jones Date of Survey: 7/14/2013 Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 173065

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41403
105 S 4TH ST	Well:
ARTESIA, NM 88210	CRANBERRY BSU STATE COM #004H

Created By	Comment	Comment Date
	H2S is not anticipated. C-102 and drilling plan to follow by mail. 30' samples surface to 4500', then 10' samples 4500' to TD. Logging: GR Neutron, Density, Laterolog, CMR, and Dipole Sonic/FMI. Mudlogging on after surface casing. Maximum anticipated BHP (Depths are TVD): 0'-1885' is 902 PSI, 1885'-6165' is 3270 PSI, and 6165'-11743' is 5618 PSI. Well will be drilled vertically to 11265', then well will be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 12025' MD (11743' TVD). Hole size will be reduced to 8.5" and drilled to 16691' MD (11643' TVD) where	9/10/2013
pkautz	Potash area R-111-p	9/10/2013
pkautz	Land p/S	9/10/2013
DMULL	BLM & SLO RESPONED THAT REFERENCED LOCATION IS NOT IN THE LMR OR THE BUFFER ZONE.	9/17/2013

Form APD Conditions

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Permit 173065

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41403
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRANBERRY BSU STATE COM #004H

OCD Reviewer	Condition
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water