

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-41007				
		2. Well Name: DIAMOND PWU 22 #007H				
		3. Well Number: 007H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit: I Lot: I Section: 21 Township: 19S Range: 29E Feet from: 1970 N/S Line: S Feet from: 170 E/W Line: E				
		5. Bottom Hole Location: Unit: I Lot: I Section: 21 Township: 19S Range: 29E Feet from: 1970 N/S Line: S Feet from: 170 E/W Line: E				
		6. Latitude: longitude: 32.6443657096809 - 104.071838618524				
		7. County: Eddy				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137	10. Phone Number: 405-228-8588			
11. Last Fracture Date: 5/2/2013 Frac Performed by: HES		12. Production Type: O				
13. Pool Code(s): 60660		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 7,003 ft		16. Total Volume of Fluid Pumped: 1,603,480 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	83.62969%
HYDROCHLORIC ACID 10-30%	Halliburton		Hydrochloric acid	7647-01-0	30%	0.80597%
100 Mesh	Halliburton				100%	0.62161%
Premium White - 30/50	Halliburton				100%	9.87011%
CRC-20/40	Halliburton				100%	2.42641%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00149%
			Potassium metaborate	13709-94-9	60%	0.01789%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.04065%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00761%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.03281%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.03281%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00078%
			Ethanol	64-17-5	60%	0.04673%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02336%
			Naphthalene	91-20-3	5%	0.00389%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00389%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00352%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00308%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.02712%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0.00236%
			Ammonium acetate	631-61-8	100%	0.00786%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.00535%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.38674%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00969%
			Crystalline silica, quartz	14808-60-7	30%	0.00291%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00058%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00919%
Ingredients Listed Below This Line Are Part of the			Acrylate Polymer	Proprietary	0%	0%
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%
			Amine Salts	75-57-0	0%	0%
			Amine Salts	593-81-7	0%	0%
			Ammonium chloride	12125-02-9	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Borate salts	92908-33-3	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured Acrylic Resin	Mixture	0%	0%
			Oxyalkylated Phenolic Resin	29316-47-0	0%	0%
			Oxyalkylated Phenolic Resin	63428-92-2	0%	0%
			Polyacrylamide Copolymer	62649-23-4	0%	0%
			Quaternary Amine	34004-36-9	0%	0%
			Quaternary Amine	3327-22-8	0%	0%
			Quaternary Amine	75-50-3	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%
			Surfactant Mixture	67254-71-1	0%	0%
			Surfactant Mixture	56449-46-8	0%	0%
			Tall oil acid diethanolamide	68155-20-4	0%	0%
			Water	7732-18-5	0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Derek Berg		Title: Engineering Technician		
Date: 10/14/2013						
E-mail Address: derek.berg@dvn.com						

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.