Submit within 45 days of well	completion	State of New Mexico				Revised February 15, 2012								
	F						1. WELL API NO.							
Energy, Minerals and Natural Resources					30-015-41399									
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: JACKSON B #047								
									3. Well Number: 047					
						HYDRAULIC FRACTURING FLUID DISCLOSURE							4. Surface Hole Location: Unit:O Lot:O Section:1 Township:17S Range:30E Feet from:330 N/S Line:S	
						⊠ Original						Feet from: 1550 E/W Line:E 5. Bottom Hole Location:		
Accepted to the control of the contr								ownship:17S Range:30E						
□ Amendment						Feet from:330		/S Line:S						
						Feet from: 155 6. latitude:		/W Line:E longitude:						
						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	857147527033	-103.92203122871						
						7. County:								
						Edo	ly							
8. Operator Name and Address: BURNETT OIL CO Burnett Plaza, Suit 801 Cherry St. Un	te 1500				9. OGRID:	3080	10. Phone Numbe	er: 817-332-5108						
Fort Worth 76102 11. Last Fracture Date: 8/30/2013 Frac Performed by: Cudd 12. Prod						ion Type:								
)								
						Fractured Interval:								
96831 15. True Vertical Depth (TVD):						5,437 ft to 5,684 ft 16. Total Volume of Fluid Pumped:								
6,077 ft					710,125 gals									
17. HYDRAULIC FLUID	COMPOSITION AN	ID CONCENTRA	TION:		•									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)						
Water	Yates	Carrier/Base Fluid	Water	7732-18-5		100%		96.11404%						
Sand	Cudd	Proppant	Silicon Dioxide	14808-60-7		100%		3.73089%						
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8		20%		0%						
			Water	7732-18-5		80%		0%						
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8		100%		0.09877%						
			Isoparaffinic Solvent	64742-47-8 7732-18-5 9016-45-9			100%	0.09877%						
			Water			100%		0.09877%						
			Nonylphenol Sorbitan Monooleate			100%		0.09877% 0.09877%						
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0		100%		0.05629%						
5. 100	Inc.		Phosphonate Compound	Proprietary		60%								
18. I, as Operator, hereby certify	that the information shown	on this disclosure form i	s true and complete to the	best of my knowl	edge and beli	ef.								
Signature: Signed E	lectronically Prin	ted Name: Leslie Gar	vis			Title: Regula	tory Coordinator							
Date: 10/16/20	13		_											
E-mail Address: Igarvis@	burnettoil.com													

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.