

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012						
		1. WELL API NO: 30-025-40902						
		2. Well Name: BUCK 20 FEDERAL #006H						
		3. Well Number: 006H						
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:20 Township:26S Range:32E Feet from:55 N/S Line:N Feet from:2659 E/W Line:E						
		5. Bottom Hole Location: Unit:C Lot:C Section:20 Township:26S Range:32E Feet from:55 N/S Line:N Feet from:2659 E/W Line:E						
		6. Latitude: Longitude: 32.0354202092416 -						
		103.697213122198						
		7. County: Lea						
8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402		9. OGRID: 217817		10. Phone Number: 505-326-9518				
11. Last Fracture Date: 6/12/2013 Frac Performed by: Halliburton		12. Production Type: O						
13. Pool Code(s): 97838		14. Gross Fractured Interval: 9,178 ft to 13,411 ft						
15. True Vertical Depth (TVD): 8,836 ft		16. Total Volume of Fluid Pumped: 3,078,485 gals						
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)		
Fresh Water	Operator				100%	90.64352%		
FE ACID - >10% HCL	Halliburton		Hydrochloric acid	7647-01-0	30%	0.07687%		
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	8.73903%		
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00609%		
			Monoethanolamine borate	26038-87-9	100%	0.0203%		
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.01055%		
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00515%		
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01413%		
LOSURF-360W	Halliburton				100%	0.26479%		
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00526%		
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.01453%		
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.17485%		
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00071%		
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00388%		
			Crystalline silica, quartz	14808-60-7	30%	0.00117%		
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01801%		
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00117%		
Ingredients Listed Below This Line Are Part of the			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfur-1-naphthalenyl)azo]-, trisodium salt	915-67-3	0%	0%		
			Acetic acid	64-19-7	0%	0%		
			Acetic anhydride	108-24-7	0%	0%		
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%		
			Amine salts	Confidential Business Information	0%	0%		
			Amine salts	Confidential Business Information	0%	0%		
			Ammonium chloride	12125-02-9	0%	0%		
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%		
			Citric acid	77-92-9	0%	0%		
			Crystalline Silica, Quartz	14808-60-7	0%	0%		
			Cured acrylic resin	Confidential Business Information	0%	0%		
			Fatty acid tall oil amide	Confidential Business Information	0%	0%		
			Polyacrylamide copolymer	Confidential Business Information	0%	0%		
			Quaternary amine	Confidential Business Information	0%	0%		
			Quaternary amine	Confidential Business Information	0%	0%		
			Quaternary amine	Confidential Business Information	0%	0%		
			Silica gel	112926-00-8	0%	0%		
			Sodium chloride	7647-14-5	0%	0%		
			Sodium sulfate	7757-82-6	0%	0%		
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%		
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%		
			Surfactant mixture	Confidential Business Information	0%	0%		
			Surfactant mixture	Confidential Business Information	0%	0%		
			Water	7732-18-5	0%	0%		
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.					
			Signature: Signed Electronically		Printed Name: Rhonda S Rogers		Staff Regulatory Title: Technician	
			Date: 10/17/2013					
E-mail Address: rhonda.s.rogers@conocoPhillips.com								

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.