State of New Mex Energy, Minerals and Natur Oil Conservation Div 1220 S. St Francis Santa Fe, NM 875  HYDRAULIC FRACTURING FLUID DISCLOSURE  Original  Amendment	ral Resouvision Dr.	urces	2. Well Name: MCA I 3. Well Number: 468 4. Surface Hole L Unit:H Lot:H Feet from: 1380 Feet from: 710	Section:27	Township: 17S N/S Line:N E/W Line:E Township: 17S	Range:32E			
Oil Conservation Div 1220 S. St Francis Santa Fe, NM 875 HYDRAULIC FRACTURING FLUID DISCLOSURE	vision Dr.	urces	2. Well Name: MCA I 3. Well Number: 468 4. Surface Hole L Unit:H Lot:H Feet from:1380 Feet from:710 5. Bottom Hole L Unit:H Lot:H Feet from:1380 Feet from:710	JNIT #468  ocation: Section:27	N/S Line:N E/W Line:E	Range:32E			
1220 S. St Francis Santa Fe, NM 875  HYDRAULIC FRACTURING FLUID DISCLOSURE  ⊠ Original	Dr.		MCA U 3. Well Number: 468 4. Surface Hole L Unit:H Lot:H Feet from:1380 Feet from:710 5. Bottom Hole L Unit:H Lot:H Feet from:1380 Feet from:710	ocation: Section:27	N/S Line:N E/W Line:E	Range:32E			
Santa Fe, NM 875  HYDRAULIC FRACTURING FLUID DISCLOSURE  × Original			3. Well Number: 468  4. Surface Hole L Unit:H Lot:H Feet from:1380 Feet from:710 5. Bottom Hole L Unit:H Lot:H Feet from:1380 Feet from:710	ocation: Section:27	N/S Line:N E/W Line:E	Range:32E			
HYDRAULIC FRACTURING FLUID DISCLOSURE  ⊠ Original	505		468 4. Surface Hole L Unit:H Lot:H Feet from: 1380 Feet from: 710 5. Bottom Hole L Unit:H Lot:H Feet from: 1380 Feet from: 710	Section:27	N/S Line:N E/W Line:E	Range:32E			
DISCLOSURE ⋈ Original			Unit:H Lot:H Feet from: 1380 Feet from: 710 5. Bottom Hole L Unit:H Lot:H Feet from: 1380 Feet from: 710	Section:27	N/S Line:N E/W Line:E	Range:32E			
⊠ Original			Feet from:710 5. Bottom Hole L. Unit:H Lot:H Feet from:1380 Feet from:710	ocation: Section:27	E/W Line:E				
□ Amendment			Feet from: 1380 Feet from: 710		Township:17S	5. Bottom Hole Location:			
			6 latitude:	E	N/S Line:N E/W Line:E	Range:32E			
						6. latitude: longitude: 32.8089876034842 - 103.748012990988			
			7. County:						
			Lea	9,					
8. Operator Name and Address:  CONOCOPHILLIPS COMPANY  3401 E. 30th Street  Farmington 87402		9. OGRID:	217817	10. Phone Num	ber: 5	05-326-9518			
			uction Type: O						
13. Pool Code(s): 1 43329			Gross Fractured Interval: 3,885 ft to 3,965 ft						
15. True Vertical Depth (TVD): 4,350 ft			16. Total Volume of Fluid Pumped: 33,348 gals						
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name Supplier Purpose Ingredients	(CAS #) Chemica Service #	al Abstract	Maximum Ingred Concentration in mass)		Maximum Ingr Concentration mass)	edient in HF Fluid (% by			
Water Customer Water water	7732-18-5			100%	7 1 111	79.48163%			
Frac Sand - regular Trican Proppant Crystalline silica S-15 Trican Surfactant Alcohol alkoxylate	14808-60-7 Trade Secret			100% 20%		19.43312% 0.01556%			
Methanol	67-56-1			20%		0.01556%			
Bactron K-31 Third Party Biocide Gluteraraldehyde	111-30-8		E.	25%		0.01609%			
WG-111L Trican Gelling Agent light hydrotreated petroleum distillate	64742-47-8			60%		0.32133%			
polysaccharide blend	9000-30-0		×	60%		0.32133%			
LCLM-30 Trican Crosslinker Ethylene glycol	107-21-1		·	25%		0.03054%			
Potassium Metaborate Potassium	16481-66-6 1310-58-3			25%		0.03054%			
Hydroxide				100 (0.12)		Merson constitution			
BXL-A Trican Breaker Activator Triethanolamine	102-71-6			70%		0.06098%			
AcTivator Trican Resin Activator Alcohols, C12-14- secondary, ethoxylated	111-42-2 84133-50-6			70%		0.12279%			
Methanol	67-56-1			50%		0.08771%			
Polyethylene glycol	25322-68-3			5%		0.00877%			
WBO-1 Trican Breaker Ammonium persulfate	7727-54-0			100%		0.01144%			
Encap LP Trican Breaker ammonium persulfate	7727-54-0			75%		0.00858%			
crystalline silica	14808-60-7			10%		0.00114%			
cured acrylic resin Talc	Trade Secret 14807-96-6			16% 2%		0.00183% 0.00023%			
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the		dge and belie	ef.	270		5.5552576			
Signature: Signed Electronically Printed Name: Rhonda S Rogers	=		0.00	f Regulatory hnician					
Date:         10/22/2013           E-mail Address:         rhonda.s.rogers@conocoPhillips.com									
MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. N	MOCD does not re-	quire the rep	orting or disclosure	of proprietary, trac	de secret or confi	dential business			