Submit within 45 days of well completion		State of New Mexico				Revised February 15, 2012			
		Energy, Minerals and Natural Resources				1. WELL API NO. 30-015-38336			
		Oil Conservation Division				2. Well Name:			
1220 S. St Francis Dr.						BRADLEY 29 FEDERAL COM #003H			
Santa Fe, NM 87505						3. Well Number: 003F	1		
HYDRAULIC FF	RACTUR	NG FLUID				4. Surface Hole			
DISCLOSURE						Unit: Lot: Feet from: 215		wnship:18S Range:30E S Line:S	
□ <mark>Original</mark>						Feet from:260 5. Bottom Hole I		V Line:E	
⊠ Amends disclosure submitted on 7/25/2012						Unit:L Lot: Feet from:242:		wnship:18S Range:30E S Line:S	
CANACAMPANAMAN WAANAMA CANAMA KANA EES								N Line:W longitude:	
						6. latitude: 32.7	7171427455143	103.986413446391	
						7. County: Eddy		103.300413440331	
Operator Name and Address:					9. OGRID:	14744	10. Phone Numbe	er: 575-393-5905	
MEWBOURNE OIL CO Po Box 5270 Hobbs 88241						14744	To. Phone Number	a. 373-383-3803	
11. Last Fracture Date: 6/15/2012 Frac Performed by: Halliburton					12. Production	(10.00000000000000000000000000000000000			
13. Pool Code(s): 54600						ss Fractured Interval: 8,171 ft to 8,209 ft			
						me of Fluid Pum 10,732 gals	ped:		
17. HYDRAULIC FLUID		ITION AND CONCENTE							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Cher Service #	(CAS #) Chemical Abstract Service #		redient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator		0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	44000 00 7		mass)	100%	87.17869%	
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz Hexamethylenetetramine	14808-60-7 e 100-97-0		-	100% 2%	2.66738% 0.05335%	
			Phenol / formaldehyde resin	9003-35-4			5%	0.13337%	
Premium White - 20/40 CL-31 CROSSLINKER	Halliburton Halliburton		Data a sium hudravida	1310-58-3			100%	9.59163%	
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide Potassium metaborate	13709-94-9			5% 60%	0.00436% 0.05233%	
GasPerm 1100	Halliburton	Non-ionic	Ethanol	64-17-5			60%	0.04982%	
		Surfactant	Methanol Terpenes and Terpenoids, sweet orange-oil	67-56-1 68647-72-3			10% 5%	0.0083% 0.00415%	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated nonylphenol	67-56-1 Confidential Business Information			60% 60%	0.04635% 0.04635%	
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5			30%	0.0004%	
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.0029%	
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information			50%	0.01096%	
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4			60%	0.0436%	
WG-26	Halliburton			2024 22 5			100%	0.18994%	
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3- one	2634-33-5			0%	0%	
			Amine Salts	Confidential Business Information			0%	0%	
			Amine Salts	Confidentia Information			0%	0%	
			Calcium chloride Enzyme	10043-52-4 Confidentia			0% 0%	0% 0%	
			allow Carlotte	Information			2007.00	8033	
			Ethoxylated Fatty Acid	Information			0%	0%	
			Ethoxylated Fatty Acid	Confidentia Information			0%	0%	
			Ethoxylated Fatty Acid	Information	I Business		0%	0%	
			Methyl Isobutyl Ketone Quaternary Amine		I Business		0% 0%	0% 0%	
			Quaternary Amine		al Business		0%	0%	
			Quaternary Amine	Information	l Business		0%	0%	
			Sodium Chloride	Information 7647-14-5			0%	0%	
			Terpenes and Terpenoids		I Business		0%	0%	
			Trimethylamine, N-oxide	de 1184-78-7			0%	0%	
18. Las Operator hereby certifi	that the inform	nation shown on this disclosure fo	Water	7732-18-5	edge and helief		0%	0%	
Signature: Signed Electronically Printed Name: NM Young Title: Manager									
Date: 10/24/2013									

E-mail Address: myoung@mewbourne.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.