Submit within 45 days of well c	hin 45 days of well completion State of New Mexico						Revised February 15, 2012			
		Eno	200 march 200 ma				1. WELL API NO. 30-015-40438			
		Ene	Energy, Minerals and Natural Resources					1000 1000 1000 1000 1000 1000 1000 100		
Oil Conservation Division							2. Well Name: DELAWARE RANCH 14 CN FEE COM #001H			
1220 S. St Francis Dr.										
Santa Fe, NM 87505							3. Well Number: 001H			
HYDRAULIC FRACTURING FLUID							4. Surface Hole Unit: C Lot: C		ownship:26S Range:28E	
DISCLOSURE							Feet from: 330	1	I/S Line:N	
□ Original							Feet from: 165 5. Bottom Hole		E/W Line:W	
⊠ Amends disclosure submitted on 7/5/2013							Unit:N Lot:N Feet from:331		ownship:26S Range:28E VS Line:S	
Z/ illorido diodocido dabililada off //d/2010									WS Line:S E/W Line:W	
							6. latitude:	0489244503944	longitude:	
							104.061265165762			
							7. County: Eddy			
Operator Name and Address:						9. OGRID:	14744	10. Phone Number	er: 575-393-5905	
MEWBOURNE OIL Po Box 5270 Hobbs 88241				5. Oct.		14744	To. Phone Number	373-333-3303		
11. Last Fracture Date: 6/9/2	Performed by	/: Halliburton		12. Production						
13. Pool Code(s):				G is Fractured Interval:						
97954 15. True Vertical Depth (TVD):						,514 ft to 10,550 ft ume of Fluid Pumped:				
10,532 ft				3,280,410 gals						
17. HYDRAULIC FLUID Trade Name		AN NOITIE			1010 11 01					
Trade Name	Supplier		Purpose	Ingredients	(CAS #) Chemi Service #	ical Abstract		in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by	
Fresh Water	Operator			33	0		mass) 100%		mass) 80.2636%	
100 Mesh	Halliburtor				9			100%	3.39007%	
Premium White 20/40 BE-9	Halliburtor Halliburtor		Biocide	Tributyl tetradecyl	81741-28-8			100% 10%	15.77254% 0.00426%	
	2			phosphonium chloride						
CLA-WEB™	Halliburtor	n	Additive	Ammonium salt	Confidential Information	Business		60%	0.02987%	
Losurf-360W	Halliburtor			* 11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1				100%	0%	
BC-140 X2	Halliburtor	a	Initiator	Ethylene glycol Monoethanolamine borate	107-21-1 26038-87-9		30% 100%		0.02558% 0.08527%	
HpH BREAKER	Halliburtor		Breaker	Sodium chloride	7647-14-5			30%	0.00036%	
WG-36 GELLING AGENT Halliburtor OPTIFLO-HTE Halliburtor			Gelling Agent Breaker	Guar gum Crystalline silica,	9000-30-0 14808-60-7			100% 30%	0.38773% 0.00217%	
01111201112	T Tallibartor		Broaker	quartz						
Ingradients Listed Balaw				Walnut hulls	Mixture			100%	0.00725%	
Ingredients Listed Below This Line Are Part of the				1,2-Benzisothiazolin-3 -one	2034-33-3			0%	0%	
				2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3			0%	0%	
				Amine Salts	75-57-0			0%	0%	
				Amine Salts Bentonite, benzyl	593-81-7 121888-68-4	1		0% 0%	0%	
				(hydrogenated tallow alkyl) dimethylammonium stearate complex	121000 00 4			0.0		
				C.I. Pigment Red 5	6410-41-9			0%	0%	
				Calcium chloride Crystalline Silica,	10043-52-4 14808-60-7			0% 0%	0%	
				Quartz	14000 00 7					
				Cured Acrylic Resin Cured Acrylic Resin	Mixture 9002-98-6			0% 0%	0% 0%	
				Enzyme	37288-54-3			0%	0%	
				Enzyme	9025-56-3			0%	0%	
				Quaternary Amine Quaternary Amine	34004-36-9 3327-22-8			0% 0%	0% 0%	
				Quaternary Amine	75-50-3			0%	0%	
				Silica gel	112926-00-8	3		0%	0%	
				Sodium Chloride Surfactant Mixture	7647-14-5 67254-71-1			0% 0%	0% 0%	
				Surfactant Mixture	56449-46-8			0%	0%	
18. I, as Operator, hereby certify	that the inf	matica sha	n on this displanter f	Water	7732-18-5	edge and half-		0%	0%	
	tnat the information		rinted Name: NM You		Jest of my knowl	euge and belle	Title: Manage	er		
Date: 10/24/2013										
E-mail Address: myoung@mewbourne.com										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.