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|---|--|--|---|-------------------------------------|--|--|
| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised February 15, 2012 | | | | |
| | | 1. WELL API NO: 30-025-40124 | | | | |
| | | 2. Well Name: SALADO DRAW 10 FEDERAL COM #001H | | | | |
| | | 3. Well Number: 001H | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input type="checkbox"/> Original <input checked="" type="checkbox"/> Amends disclosure submitted on 6/15/2012 | | 4. Surface Hole Location: Unit:C Lot:C Section:10 Township:26S Range:33E Feet from:330 N/S Line:N Feet from:1690 E/W Line:W | | | | |
| | | 5. Bottom Hole Location: Unit:N Lot:N Section:10 Township:26S Range:33E Feet from:360 N/S Line:S Feet from:1758 E/W Line:W | | | | |
| | | 6. latitude: longitude: 32.0643468701364 - 103.563173244433 | | | | |
| | | 7. County: Lea | | | | |
| | | | | | | |
| 8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241 | | 9. OGRID: 14744 | 10. Phone Number: 575-393-5905 | | | |
| 11. Last Fracture Date: 6/6/2012 Frac Performed by: Halliburton | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 97741 | | 14. Gross Fractured Interval: 9,256 ft to 9,262 ft | | | | |
| 15. True Vertical Depth (TVD): 9,259 ft | | 16. Total Volume of Fluid Pumped: 1,985,298 gals | | | | |
| 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| 100 Mesh | Halliburton | | | | 0% | 0% |
| Premium White- 20/40 | Halliburton | | | | 0% | 0% |
| GasPerm 1100 | Halliburton | Non-ionic Surfactant | Ethanol | | 60% | 0.41143% |
| | | | Methanol | | 10% | 0.06857% |
| | | | Terpenes and Terpenoids, sweet orange-oil | | 5% | 0.03429% |
| BE-9 | Halliburton | Biocide | Tributyl tetradecyl phosphonium chloride | | 10% | 0.01679% |
| CLA-WEB™ | Halliburton | Additive | Ammonium salt | Confidential Business Information | 50% | 0.09132% |
| BC-140 X2 | Halliburton | Initiator | Ethylene glycol | | 30% | 0.14272% |
| | | | Monoethanolamine borate | | 100% | 0.47574% |
| HpH BREAKER | Halliburton | Breaker | Sodium chloride | | 30% | 0.00219% |
| SP BREAKER | Halliburton | Breaker | Sodium persulfate | | 100% | 0.10913% |
| OPTIFLO-HTE | Halliburton | Breaker | Crystalline silica, quartz | | 30% | 0.01448% |
| | | | Walnut hulls | Mixture | 100% | 0.04826% |
| WG-36 GELLING AGENT | Halliburton | Gelling Agent | Guar gum | | 100% | 1.72492% |
| Ingredients Listed Below This Line Are Part of the | | | Ethoxylated Fatty Acid | Confidential Business Information | 0% | 0% |
| | | | Methyl Isobutyl Ketone | 108-10-1 | 0% | 0% |
| 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically Printed Name: NM Young Title: Manager | | | | | | |
| Date: 10/24/2013 | | | | | | |
| E-mail Address: myoung@mewbourne.com | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.