

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-025-40884				
		2. Well Name: MERIT 6 EH STATE COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input type="checkbox"/> Original  <input checked="" type="checkbox"/> Amends disclosure submitted on 7/24/2013		4. Surface Hole Location: Unit:E   Lot:5   Section:6   Township:19S   Range:35E Feet from:1325   N/S Line:N Feet from:115   E/W Line:W				
		5. Bottom Hole Location: Unit:H   Lot:H   Section:6   Township:19S   Range:35E Feet from:2274   N/S Line:N Feet from:342   E/W Line:E				
		6. latitude:   longitude: 32.6934267379551   - 103.504936808848				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID:   14744		10. Phone Number:   575-393-5905		
11. Last Fracture Date:   6/21/2013   Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 55610		14. Gross Fractured Interval: 10,647 ft to 10,714 ft				
15. True Vertical Depth (TVD): 10,681 ft		16. Total Volume of Fluid Pumped: 1,323,000 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	85.02998%
Enzyme G-I	Baker Hughes	Breaker	No Hazardous Ingredients	NA	100%	0.02082%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.02019%
			Water	7732-18-5	30%	0.00808%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.03521%
			Sodium Hydroxide	1310-73-2	10%	0.01174%
			Sodium Tetraborate Decahydrate	1303-96-4	30%	0.03521%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.32209%
			Petroleum Distillate Blend	8042-47-5	70%	0.75154%
			Petroleum Distillate Blend	64742-55-8	70%	0.37577%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04053%
			Propylene Glycol	57-55-6	30%	0.02432%
TerraProp Plus, 20/40 mesh	Baker Hughes	Proppant	Aluminum Oxide	1344-28-1	100%	10.21555%
			Amorphous Silica	7631-86-9	20%	2.04311%
			Iron Oxide	1309-37-1	5%	0.51078%
			Titanium Dioxide	13463-67-7	5%	0.51078%
Ingredients shown above are subject to 29 CFR 1910			Hemicellulase	9025-56-3	0%	0.0006247%
			Enzyme Concentrate			
			Water	7732-18-5	0%	0.0436709%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:   Signed Electronically		Printed Name:   NM Young		Title:   Manager		
Date:   10/24/2013						
E-mail Address:   myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.