

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-045-32001				
		2. Well Name: STATE GAS COM #003				
		3. Well Number: 003				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:32 Township:31N Range:12W Feet from:675 N/S Line:S Feet from:665 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:32 Township:31N Range:12W Feet from:675 N/S Line:S Feet from:665 E/W Line:E				
		6. Latitude: 36.8504766564755 Longitude: - 108.115279322595				
		7. County: San Juan				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410		9. OGRID: 5380	10. Phone Number: 505-333-3143			
11. Last Fracture Date: 10/15/2013 Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 71629		14. Gross Fractured Interval: 2,105 ft to 2,204 ft				
15. True Vertical Depth (TVD): 2,545 ft		16. Total Volume of Fluid Pumped: 110,111 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	85.21628%
Sand - Premium Brown	Halliburton	Proppant	Crystalline Silica, Quartz	14808-60-7	100%	11.70628%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar Gum	9000-30-0	60%	0.26183%
			Naphtha, Hydrotreated Heavy	64742-48-9	60%	0.26183%
Hydrochloric Acid 10-30%	Halliburton	Solvent	Hydrochloric Acid	7647-01-0	30%	0.51842%
BC-140 X2	Halliburton	Initiator	Monoethanolamine Borate	26038-87-9	100%	0.17652%
			Ethylene Glycol	107-21-1	30%	0.05295%
SandWedge® NT	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether	34590-94-8	60%	0.13189%
			Heavy Aromatic Petroleum Naphtha	64742-94-5	10%	0.02198%
Chlorine Dioxide	PureLine Treatment Systems	Biocide	Chlorine Dioxide	10049-04-4	30%	0.09669%
GasPerm 1100	Halliburton	Non-Ionic Surfactant	Ethanol	64-17-5	30%	0.05077%
			Methanol	67-56-1	10%	0.01692%
			Isopropanol	67-63-0	10%	0.01692%
			Terpenes and Terpenoids, Sweet Orange-Oil	68647-72-3	5%	0.00846%
GBW-30 Breaker	Halliburton	Breaker	Carbohydrates	Confidential	100%	0.00901%
			Hemicellulase Enzyme	9012-54-8	30%	0.0027%
SandWedge® WF	Halliburton	Conductivity Enhancer	Isopropanol	67-63-0	60%	0.00838%
			Heavy Aromatic Petroleum Naphtha	64742-94-5	10%	0.0014%
			Methanol	67-56-1	5%	0.0007%
Optiflo-HTE	Halliburton	Breaker	Walnut Hulls	NA	100%	0.00214%
			Crystalline Silica, Quartz	14808-60-7	30%	0.00064%
		Other Ingredient(s)	Water	7732-18-5	0%	1.8849%
Chlorine Dioxide	PureLine Treatment Systems	Biocide	Water	7732-18-5	70%	0.22562%
		Other Ingredient(s)	Quaternary Ammonium Compound	Confidential	0%	0.02338%
			Quaternary Ammonium Compounds, Bis (hydrogenated tallow alkyl) Dimethyl,Salts with Bentonite	68953-58-2	0%	0.02182%
			Ethoxylated Fatty Acid	Confidential	0%	0.01692%
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			Ethoxylated Fatty Acid	Confidential	0%	0.00846%
			Terpenes and Terpenoids	Confidential	0%	0.00846%
			Fatty Acid Amine Salt Mixture	Confidential	0%	0.00838%
			Fatty Alcohol Polyglycol Ether Surfactant	9043-30-5	0%	0.00436%
			Methanol	67-56-1	0%	0.0022%
			Methyl Isobutyl Ketone	108-10-1	0%	0.00169%
			Cured Acrylic Resin	Confidential	0%	0.00064%
			Crystalline Silica, Quartz	14808-60-7	0%	0.00044%
			2,7-Naphthalenedisulfonic Acid, 3-Hydroxy-4-[(4-sulfor-1-naphthalenyl)azo] -, Trisodium Salt	915-67-3	0%	0.00018%
			Enzyme	Confidential	0%	0.00011%
			Napthalene	91-20-3	0%	2E-05%
			Cured Acrylic Resin	Confidential	0%	2E-05%
			C.I. Pigment Red 5	6410-41-9	0%	2E-05%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory Analyst						
Date: 11/5/2013						
E-mail Address: Sherry_morrow@xtoenergy.com						

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.