Submit within 45 days of we	State of New Mexico						Revised November 6, 2013			
							1. WELL API NO.			
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.						30-015-40726				
						2. Well Name: GISSLER B #085				
										3. Well Number:
								Santa	a Fe, NM 87	505
HYDRAULIC F	RACTURING FI	LUID				4. Surface Hole		470 -	205	
DISCLOSURE							Unit:B Lot:B Section:11 Township:17S Range:30E Feet from:1105 N/S Line:N			
and the second						Feet from: 259		E/W Line:E		
Original						5. Bottom Hole		170	205	
□ Amendment						Unit:B Lot:B Section:11 Township:17S Range:30E Feet from:1105 N/S Line:N				
						Feet from: 259		E/W Line:E		
						6. latitude: longitude:				
						32.8532434362271 - 103.942599753996				
						7. County:				
						Edd	ly			
8. Operator Name and Addres	S:				9. OGRID:	3080	10. Phone Numbe	er: 817-33	2-5108	
BURNETT OIL C										
Burnett Plaza, St										
801 Cherry St., U Fort Worth 7610										
11. Last Fracture Date: 11/7/2013 Frac Performed by: CUDD 12. Produ						ion Type:				
40 P-1 (0-1-(4)						0				
13. Pool Code(s): 96718						Gross Fractured Interval: 4,628 ft to 4,926 ft				
15. True Vertical Depth (TVD): 16.					16. Total Vo	al Volume of Fluid Pumped:				
6,122 ft 17. Total Volume of Re-Use Water Pumped: 18.						912,471 gals Percent of Re-Use Water in Fluid Pumped:				
200,744 gals	•					2%				
19. HYDRAULIC FLUI Trade Name		ND CONCENTRA Purpose	ION:	ICAS #I Chamia	-1.05-44	Maniana Inna	- 4: 4	I be i b di	-	
Trade Name	Supplier	Furpose	ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredie Concentration in H mass)		
Water	Yates	Carrier / Base Fluid		7732-18-5	7732-18-5		100%		96.01366%	
Sand	Cudd	Proppant	Silicon Dioxide	14808-60-7			100%		3.84313%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8		100%			0.08563%	
			Isoparaffinic Solvent	64742-47-8			100%		0.08563%	
			Water	7732-18-5			100%		0.08563%	
			Nonylphenol	9016-45-9		· v	100%		0.08563%	
(35)(5)(1)	WAS THE STREET	Sorbitan Monooleate 1338-43-8						0.08563%		
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0		100%			0.05758%	
	Inc.		Phosphonate Compound	Proprietary			60%		0.03455%	
20. I, as Operator, hereby cert				best of my knowle	edge and beli	The second secon				
	2000	inted Name: Leslie Gan	ris			Title: Regula	tory Coordinator			
Date: 11/12/2	2013									
A PART OF THE PART	@burnettoil.com									
MOCD does not require the re		and MCDC date or describe	4 :- 20 CED 4040 4200 N	MOCD dans and a		antina an disalassa		d	int business	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential busines information.