

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013					
		1. WELL API NO. 30-025-40316					
		2. Well Name: GEM 8705 JV-P #011H					
		3. Well Number: 011H					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:H Lot:H Section:2 Township:20S Range:33E Feet from:1980 N/S Line:N Feet from:660 E/W Line:E					
		5. Bottom Hole Location: Unit:H Lot:H Section:2 Township:20S Range:33E Feet from:1980 N/S Line:N Feet from:660 E/W Line:E					
		6. latitude: longitude: 32.6039727584935 - 103.627588706598					
		7. County: Lea					
8. Operator Name and Address: BTA OIL PRODUCERS, LLC 104 S. Pecos Midland 79701			9. OGRID: 260297		10. Phone Number: 432-682-3753		
11. Last Fracture Date: 5/21/2012 Frac Performed by: Halliburton			12. Production Type: O				
13. Pool Code(s): 58960			14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 14,369 ft			16. Total Volume of Fluid Pumped: 2,823,798 gals				
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator				100%	88.17714%	
HYDROCHLORI C ACID 5-10	Halliburton	Solvent	Hydrochloric acid		10%	0.70456%	
VERSAPROP	Halliburton	Proppant	Mullite		100%	10.26772%	
			Corundum		100%	10.26772%	
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride		10%	0.00431%	
FDP-S1007-11	Halliburton	Surfactant	Citrus, extract		10%	0.00949%	
			Isopropanol		30%	0.02847%	
CLA-WEB?	Halliburton	Additive	Ammonium salt	Confidential Bus Info	50%	0.0239%	
CL-22 UC	Halliburton	Crosslinker	Potassium formate		60%	0.06322%	
CL-31CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide		5%	0.0058%	
			Potassium metaborate		60%	0.06957%	
MO-67	Halliburton	pH Control Additive	Sodium hydroxide		30%	0.0168%	
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidentian bus info	100%	0.00431%	
WG-26 GELLING AGENT	Halliburton	Gelling Agent	Guar gum		100%	0.36384%	
SP BREAKER	Halliburton	Breaker	Sodium persulfate		100%	0.00679%	
OPTIFLO-III DELAYED	Halliburton	Breaker	Ammonium persulfate		100%	0.00881%	
BREAKER			Crystalline silica, quartz		30%	0.00264%	
Scalechek?SCP-2 Scale	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate		100%	0.00337%	
K-34	Halliburton	Buffer	Sodium bicarbonate		100%	0.00037%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically		Printed Name: Pam Inskeep		Regulatory Title: Administrator			
Date: 11/14/2013							
E-mail Address: pinskeep@btaoil.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.