Submit within 45 days of well c	vithin 45 days of well completion State of New Mexico					Revised November 6, 2013											
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-39899 2. Well Name: V LAUGHLIN #008 3. Well Number:											
												a i c, itili or	500		(5.5)		
									HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit: C Lot: C Section: 9 Township: 20S Range: 37E Feet from: 950 N/S Line: N		
						Feet from:23		/W Line:W									
⊠ Original						5. Bottom Hole Unit:C Lot		ownship:20S Range:37E									
□ Amendment						Feet from:950 N/S Line:N											
						Feet from:23 6. latitude:	10 E	/W Line:W longitude:									
						The state of the s	2.5922920269303	en e									
						7. County:	20	103.257522566824									
Operator Name and Address:								420.040.4460									
APACHE CORP					9. OGRID:	873	10. Phone Number:	432-818-1168									
303 Veterans Airpark Lane																	
Suite 3000 Midland 79705																	
	2013 Frac Per	formed by: Baker Hughes		-	12. Productio	n Type:	Z×										
13. Pool Code(s):						O 14. Gross Fractured Interval:											
47090, 57000						6,402 ft to 6,844 ft 16. Total Volume of Fluid Pumped:											
15. True Vertical Depth (TVD): 6,844 ft						121,897 gals											
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed											
	COMPOSIT	TON AND CONCENTRA	TION:		NotBlodobba												
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ing	redient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by									
Water	Operator	Corrier	Water	7732-18-5		mass)	100%	mass)									
Water GBW-5	Operator Baker Hugh	Carrier es Breaker	Ammonium	7727-54-0			100%	83.67783% 0.0037%									
Enzyme G-I	Baker Hugh	es Breaker	Phosphate No Hazardous	NA			100%	0.02814%									
Elizyille G-I	Daker Hugin	es Dieakei	Ingredients	INA			100%	0.02814%									
ClayCare, tote	Baker Hugh	es Clay Control	Choline Chloride Water	67-48-1 7732-18-5			75% 30%	0.07246% 0.02898%									
CorrSorb 3600, 25 lb pail	Baker Hugh	es Corrosion Inhibitor	Acid Phosphate	Trade Secret	Trade Secret		10%	0.00082%									
			Ester Crystalline Silica:	14808-60-7			1%	8E-05%									
			Quartz Diatomaceous	91053-39-3			100%	0.00823%									
			Earth, Calcined				100.000000	0. 9.9.00.00									
			Quaternary Ammonium	Trade Secret			30%	0.00247%									
			Compound	107.01.1													
XLW-10A	Baker Hugh	es Crosslinker	Ethylene Glycol Sodium Hydroxide	107-21-1 1310-73-2			30% 10%	0.02282% 0.00761%									
			Sodium Tetraborate	1330-43-4			30%	0.02282%									
MaxPerm-20A, 265 gallon	Baker Hugh	es Friction Reducer	Aliphatic	Trade Secret		S	30%	0.01765%									
tote			Hydrocarbon Oxyalkylated Alcohol	Trade Secret			5%	0.00294%									
GW-4LDF	Baker Hugh	es Gelling Agent	Guar Gum	9000-30-0			60%	0.14513%									
			Paraffinic Petroleum Distillate	64742-55-8 64742-47-8			60%	0.14513%									
			Petroleum Distillate				60%	0.14513%									
Sand, White, 20/40	Baker Hugh	es Proppant	Crystalline Silica (Quartz)	14808-60-7	08-60-7		100%	6.58816%									
Sand, White, 100 mesh	Baker Hugh	es Proppant	Crystalline Silica (Quartz)	14808-60-7	08-60-7		100%	1.08513%									
Preferred Garnet RC 20/40	Baker Hugh	es Proppant	Castor Oil	8001-79-4			5%	0.37049%									
			Crystalline Silica (Quartz)	14808-60-7			100%	7.40983%									
InFlo 250G, 330 gl tote	Baker Hugh	es Surfactant	Methanol	67-56-1			30%	0.02492%									
			Mixture of Surfactants	Trade Secret			50%	0.04153%									
			Water	7732-18-5			30%	0.02492%									
Ingredients shown above are subject to 29 CFR 1910			Anionic Terpolymer EDTA	Trade Secret			0% 0%	0.0352906% 2.94E-05%									
are subject to 29 CFR 1910			Ethylene Glycol	64-02-8 107-21-1			0%	7.74E-05%									
			Hemicellulase	9025-56-3			0%	0.0008443%									
			Enzyme Concentrate Inorganic Salt	7647-14-5			0%	0.0029409%									
			Oxyalkylated Fatty	Trade Secret	K		0%	0.0029409%									
			Acid Derivative Phosphoric Acid	7664-38-2			0%	9.1E-06%									
			Polyol Ester	Trade Secret		0% 0.0029409%											
			Polyoxyalkenes Thioglycolic Acid	78330-21-9 68-11-1		S.	0% 0%	2.96E-05% 1.23E-05%									
**			Water	7732-18-5			0%	0.0779329%									
10.00	El VVIV	tion shown on this disclosure form i	10. (0.8	best of my knowle	edge and belie	1000	aulaton Took										
Date: Signed El 11/15/201	ectronically 3	Printed Name: Fa	uma vasquez			Title: Ke	gulatory Tech										
The second secon	quez@apach	ecorp.com															
	-	ion beyond MSDS data as describe	ed in 29 CFR 1910.1200. N	IMOCD does not i	require the repo	orting or disclosu	ure of proprietary, trac	de secret or confidential business									

INNOCED does not require the reporting of miormation beyond MSDS data as described in 25 CPR 1510, 1200. NMOCED does not require the reporting of disclosure of proprietary, trade secret of confidential business information.