Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-015-40103

2. Well Name:
SKELLY UNIT #698

3. Well Number:
698

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:A Lot:A Section:21 Township:17S Range:31E
Feet from:1084 N/S Line:N
Feet from:330 E/W Line:E

5. Bottom Hole Location:
Unit:A Lot:A Section:21 Township:17S Range:31E
Feet from:1084 N/S Line:N
Feet from:330 E/W Line:E

6. latitude: 32.8243483703647 longitude: -103.867208965715

7. County:
Eddy

8. Operator Name and Address:
CHEVRON U S A INC
Attn: Sandy Stedman-Daniel
P.O. Box 2100
Houston 77252

9. OGRID: 4323

10. Phone Number: 505-333-1941

11. Last Fracture Date: 5/18/2012 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
26770

14. Gross Fractured Interval:
4,990 ft to 6,250 ft

15. True Vertical Depth (TVD):
6,625 ft

16. Total Volume of Fluid Pumped:
514,923 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
HYDROCHLORIC ACID 5-10%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	10%	2.02097%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01981%
BC-140 X2	Halliburton	Initiator	Monoethanolamine borate	26038-87-9	100%	0.06602%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00093%
BE-7™	Halliburton	Biocide	Sodium hypochlorite	7681-52-9	30%	0.01388%
CAT-3 ACTIVATOR	Halliburton	Activator	EDTA/Copper chelate	Confidential Business Information	30%	0.01711%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00022%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00069%
LoSurf-300D	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.04123%
LoSurf-300D	Halliburton	Non-ionic Surfactant	Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02061%
LoSurf-300D	Halliburton	Non-ionic Surfactant	Naphthalene	91-20-3	5%	0.00344%
LoSurf-300D	Halliburton	Non-ionic Surfactant	Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00344%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.03155%
SUPERSET W	Halliburton	Activator	Ethoxylated nonylphenol	Confidential Business Information	60%	0.03155%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00145%
OPTIFLO-HTE	Halliburton	Breaker	Walnut hulls	Mixture	100%	0.00482%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.14972%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Cindy Herrera-Murillo Title: Permitting Specialist

Date: 11/27/2013

E-mail Address: eeof@chevron.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.