	En	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				Revised November 6, 2013 1. WELL API NO. 30-043-21043 2. Well Name: JICARILLA 429 GD #001 3. Well Number: 001			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:N Lot:N Section:23 Township:23N Range:05W Feet from:835 N/S Line:S Feet from:1660 E/W Line:W			
⊠ Original					5. Bottom Hole L Unit:N Lot:N Feet from:835 Feet from:1660 6. latitude: 36.2	ocation: Section:23	Fownship:23N Range:05W #/S Line:S E/W Line:W ongitude: -107.33447		
8. Operator Name and Addres	s: LORATION COMPAN'	/LLC			9. OGRID:	7. County: Sand 149052	oval	ber: 5	505-632-3476
PO BOX 156 Bloomfield 8741									
11. Last Fracture Date: 5/6	/2012 Frac Performe	by: Halliburton			12. Production O	1 Туре:	•		
13. Pool Code(s): 71599, 97232					14. Gross Fractured Interval: 5,391 ft to 6,340 ft				
 True Vertical Depth (TVD) 6,733 ft 						me of Fluid Pum 859 gals	ped:		
17. Total Volume of Re-Use W N/A	/ater Pumped:				18. Percent of	Re-Use Water in I	Fluid Pumped:		
19. HYDRAULIC FLUI Trade Name		AND CONCENTS	RATION:	(CAS #1 Chan	nical Abstract	Maniana Inca	- di - u4	Maximum Inc	dit
Trade Name	Supplier	rurpose	ingredients	Service #	nicai Abstract	Maximum Ingr Concentration mass)	in Additive (% by		n in HF Fluid (%
2% KCL Water CRC SAND	Operator Halliburton	Proppant	Crystalline silica, quartz	14808-60-7			100% 100%	_	55.03713% 18.07649%
0.1.0 0.11.0	, , , , , , , , , , , , , , , , , , , ,	, roppain	Hexamethylenetetramine Phenol / formaldehyde resin				2% 5%	5	0.36153% 0.90382%
ACTIVATOR W	Halliburton	Accelerator	Alcohols, C12-14- secondary, ethoxylated	84133-50-6			60%		0.27869%
AQF-2 FOAMING AGENT	Halliburton	Foaming Agent	Methanol Ethylene glycol	67-56-1 111-76-2		E:	60% 30%	_	0.27869% 0.04628%
			monobutyl ether Diethylene glycol	111-46-6			10%	5	0.01543%
BC-140	Halliburton	Crosslinker	Ethylene glycol Monoethanolamine borate	107-21-1 26038-87-9			30% 60%		0.02318% 0.04637%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene Ethanol	95-63-6 64-17-5		· ·	19 609		0.00018%
			Heavy aromatic petroleum naphtha Naphthalene	64742-94-5 91-20-3			30%	5	0.00553%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)- omega-hydroxy-, branched	1), 127087-87-0			5%		0.00092%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum Naphtha, hydrotreated heavy	9000-30-0 64742-48-9	1		60% 60%		0.16907% 0.16907%
BA-40 GBW-30 BREAKER	Halliburton Halliburton	Breaker	Hemicellulase enzyme	9012-54-8		0	100%		0% 0.00134%
GBW-30 BREAKER	Hallibuitoli	Diodici	Carbohydrates	Confidential Business			100%		0.00446%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz				30%		0.00178%
NITROGEN LIQUEFIED	Halliburton	Fluid	Walnut hulls Nitrogen	Mixture 7727-37-9			100%		0.00594% 25.87973%
Ingredients Listed Below This Line Are Part of the			Alcohols, C12-14- secondary	126950-60	-5		0%	5	0%
			Alkyl sulfonate	Confidentia Information			0%	6	0%
			C.I. Pigment Red 5	6410-41-9			0%		0%
			Crystalline silica, quartz Cured acrylic resin	Confidential Business			0% 0%	(1)	0% 0%
			Cured acrylic resin	Information Confidential Business			0%	5	0%
			Enzyme	Information Confidential Business			0%	j	0%
			Fatty alcohol polyglycol	Information 9043-30-5			0%	5	0%
			ether surfactant Formaldehyde	50-00-0			0%	5	0%
			Oxyalkylated phenolic resin	Confidentia Information			0%		0%
			Oxyalkylated phenolic resin	Confidentia	l Business	0	0%	5	0%
			Polyethylene glycol Quaternary ammonium compounds, bis	25322-68-3 68953-58-2			0% 0%		0% 0%
			(hydrogenated tallow alkyl) dimethyl,salts with bentonite						
20. I, as Operator, hereby cert	ify that the information sh	own on this disclosure fo	Water orm is true and complete to the be	7732-18-5 est of my knowl	edge and belief	i.	0%	b	0%
Signature: Signed	Electronically	Printed Name: Amy Ma	ckey	-	380.00	Title: Administ	rative Manager		