

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-41529				
		2. Well Name: CANVASBACK 13 FEDERAL #003H				
		3. Well Number: 003H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:B Lot:B Section:13 Township:24S Range:31E Feet from:190 N/S Line:N Feet from:1470 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot: Section:13 Township:24S Range:31E Feet from:339 N/S Line:S Feet from:1474 E/W Line:E				
		6. latitude: longitude: 32.2240821559095 - 103.727746743736				
		7. County: Eddy				
8. Operator Name and Address: COG PRODUCTION, LLC 600 W. Illinois Ave Midland 79701			9. OGRID: 217955		10. Phone Number: 432-685-4372	
11. Last Fracture Date: 10/24/2013 Frac Performed by: Halliburton			12. Production Type: O			
13. Pool Code(s): 50388			14. Gross Fractured Interval: 8,464 ft to 12,785 ft			
15. True Vertical Depth (TVD): 8,409 ft			16. Total Volume of Fluid Pumped: 1,901,892 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	85.19965%
FE ACID - <10% HCL	Halliburton		Hydrochloric acid	7647-01-0	10%	0.22476%
Premium Brown 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	8.43892%
CRC - 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	3.62527%
			Hexamethylenetetramine	100-97-0	2%	0.07251%
			Phenol / formaldehyde resin	9003-35-4	5%	0.18126%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00015%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.02781%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00409%
LOSURF-360W	Halliburton				100%	0%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01919%
			Monoethanolamine borate	26038-87-9	100%	0.06398%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.05186%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.05186%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business Information	100%	0.00651%
			Silica, amorphous precipitated	67762-90-7	30%	0.00195%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.00877%
Scaltrol	Halliburton	3rd party	Acetaldehyde	75-07-0	1%	0.00022%
			Aldol	107-89-1	60%	0.01322%
			Crotonaldehyde	123-73-9	2%	0.00044%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15505%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.00013%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00271%
			Walnut hulls	Mixture	100%	0.00903%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.02151%
Parasorb	Halliburton	3rd party	Sodium chloride	7647-14-5	100%	0.02151%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Brian Maiorino Title: Regulatory Analyst						
Date: 12/5/2013						
E-mail Address: bmaiorino@concho.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.