Submit within 45 days of we	ell completion	State of New Mexico				Revised November 6, 2013												
	E					1. WELL API NO. 30-025-26269												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: SEMU BURGER B #108 3. Well Number: 108												
									HYDRAULIC F	RACTURING	FLUID				4. Surface Hole Lo		000 - 205	
									DISCLOSURE						Unit:L Lot:L Section:20 Township:20S Range:38E Feet from:1980 N/S Line:S			
															Feet from:330 E/W Line:W			
									Original						5. Bottom Hole Lo Unit:L Lot:L		Township:20S Range:38E	
□ Amendment						Feet from: 1980		Fownship:20S Range:38E N/S Line:S										
						Feet from:330	E	E/W Line:W										
						6. latitude:		longitude:										
						7. County:	6769788087	-103.178116706256										
						Lea												
8. Operator Name and Addres	55:				9. OGRID:	217817	10. Phone Numb	ber: 505-326-9518										
CONOCOPHILL	JPS COMPANY																	
3401 E. 30th Str																		
Farmington 87402 11. Last Fracture Date: 12/13/2013 Frac Performed by: J4 1. Last Fracture Date: 12/13/2013 Frac Performed by: J4					12. Productio	uction Type:												
1					0	(- 1) - 1 (- 1												
13. Pool Code(s):						iross Fractured Interval: 3,810 ft to 4,012 ft												
57000, 57380 15. True Vertical Depth (TVD):						Total Volume of Fluid Pumped:												
4,094 ft	50 1800-190 (1900-1900)					104,300 gals												
 Total Volume of Re-Use \ N/A 	Water Pumped:					ent of Re-Use Water in Fluid Pumped: Not Disclosed												
19. HYDRAULIC FLU	ID COMPOSITION	AND CONCENTRA	TION:		14	DI DISCIOSEG												
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemie	cal Abstract	Maximum Ingredi		Maximum Ingredient										
	8-47	28	85	Service #		Concentration in a mass)	Additive (% by	Concentration in HF Fluid (% by mass)										
Water	COP	Carrier/Base Fluid	Water	7732-18-5		massy	100%	84.37044%										
Sand (Proppant)	Preferred	Proppant	Quartz (SiO2)	14808-60-7			100%	8.82107%										
Sand (Proppant)2	Monumentive	Proppant	Quartz (SiO2)	14808-60-7		100%		5.91302%										
Plexgel 907 LE	Chemplex	Gel	Disillate, petroleum,	64742-47-8			90%	38.236%										
			hydrotreated light Proplyene pentamer	15220-87-8			6%	2.549%										
			C-11	1120-21-4			1%	0.425%										
			C-12	112-40-3			1%	0.425%										
			C-13	629-50-5		×	1%	0.425%										
	2.0	1 10 1 Laurence	C-14	629-59-4			1%	0.425%										
Acitiplex 50	Chemplex	PH Buffer	Acitic Acid	64-19-7			100%	0.429%										
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1			50%	3.881%										
		100000	2-Butoxyethanol	111-76-2			50%	3.881%										
Buffer 12	Chemplex	PH Buffer	Potassium Hydroxide	1310-58-3			100%	11.847%										
	Chemplex	Crosslinker	Potassium Metaborate	13709-94-9			33%	3.505%										
Plexbor 101	C. C			1310-58-3			33%	3.505%										
Plexbor 101	one in prox		Potassium															
Plexbor 101	S. S		Potassium Hydroxide															
	100001000		Hydroxide Ethylene Glycol	107-21-1		V.	33%	3.505%										
Plexgel Breaker 10L	Chemplex	Breaker	Hydroxide Ethylene Glycol Non_MSDS	Propietary		v 	100%	4.627%										
Plexgel Breaker 10L	100001000	Breaker Acitvator	Hydroxide Ethylene Glycol Non_MSDS Methyl Alcohol	Propietary 67-56-1		, ,	100% 50%	4.627% 5.889%										
Plexgel Breaker 10L	Chemplex		Hydroxide Ethylene Glycol Non_MSDS	Propietary			100%	4.627% 5.889%										
Plexbor 101 Plexgel Breaker 10L Superset W 20. I, as Operator, hereby cer	Chemplex Santrol	Acitvator	Hydroxide Ethylene Glycol Non_MSDS Methyl Alcohol Polyethylene glycol nonylphenyl ether s true and complete to the	Propietary 67-56-1 9016-45-9	edge and belie	Annual Control	100% 50% 50%	4.627% 5.889%										
Plexgel Breaker 10L Superset W 20. I, as Operator, hereby cer	Chemplex Santrol	Acitvator	Hydroxide Ethylene Glycol Non_MSDS Methyl Alcohol Polyethylene glycol nonylphenyl ether	Propietary 67-56-1 9016-45-9	edge and belie	Annual Control	100% 50% 50% Regulatory	4.627% 5.889%										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.