	State of New Mexico					Revised November 6, 2013												
	Energy, Minerals and Natural Resources Oil Conservation Division						1. WELL API NO.											
							30-015-39844											
							2. Well Name:											
1220 S. St Francis Dr. Santa Fe, NM 87505						FOREHAND RANCH 27 STATE COM #001H  3. Well Number: 001H												
									HYDRAULIC FR	ACTURING F	LUID				4. Surface Hole L			075
									DISCLOSURE						Unit:B Lot:B Feet from:252		Fownship:23S V/S Line:N	Range:27E
						Feet from: 1900		E/W Line:E										
⊠ Original						5. Bottom Hole L Unit:B Lot:B		Township:23S	Range:27E									
□ Amendment						Feet from:252		V/S Line:N										
						Feet from: 1900 6. latitude:		E/W Line:E longitude:										
						32.2	325628806024		10000									
						104.175766019009 7. County:												
						Eddy												
8. Operator Name and Address:					9. OGRID:	249099	10. Phone Numi	ber: 4	32-682-7424									
CAZA OPERATING 200 N LORAINE	LLC																	
STE 1550																		
MIDLAND 79701  11. Last Fracture Date: 12/9/2013 Frac Performed by: Schlumberger					12. Productio	on Type:												
13. Pool Code(s):					0	O s Fractured Interval:												
24660					5,540 ft to 5,560 ft													
15. True Vertical Depth (TVD): 5,540 ft					16. Total Volume of Fluid Pumped: 59,268 gals													
17. Total Volume of Re-Use Water	er Pumped:				18. Percent o	f Re-Use Water in F	luid Pumped:											
0 gals 19. <b>HYDRAULIC FLUID</b>	COMPOSITION	VND CONCENTRA	TION:		%													
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic	al Abstract	Maximum Ingred	ient	Maximum Ing	redient									
	V.M. (F. 170)	25.00000000	122 113 224 110 277 117 117	Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)										
ClearFRAC XT 15, N002	Schlumberger	Surfactant , Rheology Modifier, Gelling Agent, Clay Control Agent, Propping Agent	Water (Including Mix Water Supplied by	NA			0%	1	0.62%									
			Client)*															
			Crystalline silica Nitrogen, liquid form	14808-60-7 7727-37-9 149879-98-1		0% 0% 0%			0.19%									
			Erucic amidopropyl						0.17%									
			dimethyl betaine	67 40 4		00/												
			Cholinium chloride Propan-2-ol	67-48-1 67-63-0		0%			0%									
			Linear/branched c11	127036-24-2B 111-76-2		0%			0%									
			alcohol ethoxylate (8 eo)															
			2-butoxyethanol			0%			0%									
			Sodium chloride Butan-1-ol	7647-14-5 71-36-3		0% 0%			0% 0%									
			Linear/branched c11	127036-24-2A		0%			0%									
			alcohol ethoxylate (3 eo)															
			Undecanol,	128973-77-3 3926-62-3			0%		0%									
			branched and linear (impurity)															
			Sodium				0%		0%									
			chloroacetate	304443-60-5			00/		0%									
			Polyvinyl acetate, partially hydrolyzed	304443-00-3		0%			A. C.									
+ Despriston, Tooksole			Ethane-1,2-diol	107-21-1			0%		0%									
† Proprietary Technology	that the information sho	own on this disclosure form is	s true and complete to the	best of my knowle	edge and belie	ef.	0%		0%									
20. I, as Operator, hereby certify																		
		rinted Name: Richard Wi	right			Title:												

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.