	on	State	of New Mex	rico			Revised November 6, 2013	
	Enc	Energy, Minerals and Natural Resources				1. WELL API NO. 30-015-41298		
	LITE				I CC3	00 010 11200		
Oil Conservation Division						2. Well Name: BULTACO STATE #002H		
	1220 S. St Francis Dr.							
						3. Well Number:		
		Sant	ta Fe, NM 87	505		002H		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:0 Lot:0 Section:36 Township:22S Range:31E Feet from:190 N/S Line:S Feet from:2310 E/W Line:E		
⊠ Original						5. Bottom Hole Location:	E/W Line:C	
□ Amendment						Feet from:335 N	ownship:22S Range:31E I/S Line:N I/W Line:E Iongitude:	
						32.3411101999589		
						7. County:	103.730516575695	
						Eddy		
Operator Name and Address:							ber: 432-685-4332	
One Concho Center 600 W. Illinois Ave								
Midland 79701	Frac Parformed h	w. Baker Hughes		1:	2 Productio	n Tyne:		
	Frac Performed b	py: Baker Hughes		1:	2. Productio	n Type:		
11. Last Fracture Date: 12/10/2013 13. Pool Code(s):	Frac Performed b	y: Baker Hughes			O 4. Gross Fra	ctured Interval:		
11. Last Fracture Date: 12/10/2013 13. Pool Code(s): 39350	Frac Performed b	oy: Baker Hughes		14	O 4. Gross Fran 10	ctured Interval: ,476 ft to 14,570 ft		
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft		oy: Baker Hughes		14	O 4. Gross Fra 10 8. Total Vol	ctured Interval:		
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump		oy: Baker Hughes		14	O 4. Gross Fran 10 8. Total Vol 1,5 8. Percent o	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped:		
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A	ed:		ATION:	14	O 4. Gross Fran 10 8. Total Vol 1,5 8. Percent o	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals		
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMF	ed: POSITION A		\TION:	14	O 4. Gross Frai 10 8. Total Vol 1,5 8. Percent o No	tured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: at Disclosed  Maximum Ingredient Concentration in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMF  Trade Name Supplie	ed: POSITION A	ND CONCENTRA		11 11 11 (CAS #) Chemical	O 4. Gross Frai 10 8. Total Vol 1,5 8. Percent o No	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: ot Disclosed  Maximum Ingredient	Concentration in HF Fluid (% by mass)	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMF  Trade Name Supplie	ed: POSITION Al er	ND CONCENTRA Purpose	Calcined Diatomaceous Earth Silica, Crystalline- Quartz	(CAS #) Chemical Service # 91053-39-3 14808-60-7	O 4. Gross Frai 10 8. Total Vol 1,5 8. Percent o No	dured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: at Disclosed  Maximum Ingredient Concentration in Additive (% by mass)  65%	Concentration in HF Fluid (% by mass) 21.6555613% 1.6658124%	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMP  Trade Name Supplie  Parasorb 5000 Baker	ed: POSITION Al er Hughes	ND CONCENTRA Purpose Paraffin Inhibitor	Calcined Diatomaceous Earth Silica, Crystalline- Quartz White Mineral Oil	(CAS #) Chemical Service # 91053-39-3 14808-60-7	O 4. Gross Frai 10 8. Total Vol 1,5 8. Percent o No	ctured Interval: ,476 fit to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: at Disclosed  Maximum Ingredient Concentration in Additive (% by mass)  65%	Concentration in HF Fluid (% by mass) 21.6555613% 1.6658124% 9.9948744%	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMP  Trade Name Supplie  Parasorb 5000 Baker	ed: POSITION Al er	ND CONCENTRA Purpose	Calcined Diatomaceous Earth Silica, Crystalline- Quartz White Mineral Oil Calcium Chloride	(CAS #) Chemical Service # 91053-39-3 14808-60-7 8042-47-5 10043-52-4	O 4. Gross Frai 10 8. Total Vol 1,5 8. Percent o No	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: tt Disclosed  Maximum Ingredient Concentration in Additive (% by mass)  65%  5%	Concentration in HF Fluid (% by mass)  21.6555613%  1.6658124%  9.9948744%  2.7767304%	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMF  Trade Name Supplic  Parasorb 5000 Baker	ed: POSITION Al er Hughes Hughes	ND CONCENTRA Purpose Paraffin Inhibitor  Scale Inhibitor	Calcined Diatomaceous Earth Silica, Crystalline- Quartz White Mineral Oil Calcium Chloride Ethylene Glycol	(CAS #) Chemical Service # 91053-39-3 14808-60-7 8042-47-5 10043-52-4 107-21-1	O 4. Gross Francis 10 8. Total Vol 1,8 8. Percent o No Abstract	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: tt Disclosed  Maximum Ingredient Concentration in Additive (% by mass)  65%  5%  30% 5%	Concentration in HF Fluid (% by mass)  21.6555613%  1.6658124%  9.9948744%  2.7767304%	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMP  Trade Name Supplie  Parasorb 5000 Baker	ed: POSITION Aler Hughes Hughes	ND CONCENTRA Purpose Paraffin Inhibitor  Scale Inhibitor	Calcined Diatomaceous Earth Silica, Crystalline- Quartz White Mineral Oil Calcium Chloride Ethylene Glycol is true and complete to the	(CAS #) Chemical Service # 91053-39-3 14808-60-7 8042-47-5 10043-52-4 107-21-1	O 4. Gross Francis 10 8. Total Vol 1,8 8. Percent o No Abstract	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: tt Disclosed  Maximum Ingredient Concentration in Additive (% by mass)  65%  5%  30% 5%	Concentration in HF Fluid (% by mass)  21.6555613%  1.6658124%  9.9948744%  2.7767304%	
11. Last Fracture Date: 12/10/2013  13. Pool Code(s): 39350  15. True Vertical Depth (TVD): 10,243 ft  17. Total Volume of Re-Use Water Pump N/A  19. HYDRAULIC FLUID COMF  Trade Name Supplic  Parasorb 5000 Baker  Scaletrol 720 Baker	ed: POSITION Aler Hughes Hughes	Purpose Paraffin Inhibitor  Scale Inhibitor	Calcined Diatomaceous Earth Silica, Crystalline- Quartz White Mineral Oil Calcium Chloride Ethylene Glycol is true and complete to the	(CAS #) Chemical Service # 91053-39-3 14808-60-7 8042-47-5 10043-52-4 107-21-1	O 4. Gross Francis 10 8. Total Vol 1,8 8. Percent o No Abstract	ctured Interval: ,476 ft to 14,570 ft ume of Fluid Pumped: 502 gals f Re-Use Water in Fluid Pumped: tt Disclosed  Maximum Ingredient Concentration in Additive (% by mass)  65%  5%  30% 5%	Concentration in HF Fluid (% by mass)  21.6555613%  1.6658124%  9.9948744%  2.7767304%	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.