District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 179595

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DI	EEPEN, PLUGBACK, OR ADD A ZONE
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AFFEIGATION FOR FERMIT TO BRILL, RE-ENTER, DEEFEN, FLOGBACK, OR ADD A ZONE								
Operator Name and Address YATES PETROLEUM	2. OGRID Number 25575							
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-41602						
4. Property Code 37947	Property Name CARAVAN STATE UNIT	6. Well No. 008H						
	7. Surface Location							

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	33	24S	33E		50	N	450	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	33	248	33E	M	330	S	450	W	Lea

9. Pool Information

TRISTE DRAW;BONE SPRING, EAST	96682

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3480
16. Multiple N	17. Proposed Depth 15770	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 3/28/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.25	13.375	48	1195	895	0
Int1	12.25	9.625	40	5200	1700	0
Prod	8.75	5.5	17	15770	1965	4700

Casing/Cement Program: Additional Comments

22 Proposed Blowout Prevention Program

22.1 Toposca Biotrout Fredham Frogram							
Туре	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000					
Double Ram	5000	5000					

knowledge and l				OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz	
Title:	e: Land Regulatory Technician			Geologist	0.0000000000000000000000000000000000000
Email Address: lorif@yatespetroleum.com			Approved Date:	1/15/2014	Expiration Date: 1/15/2016
Date:	te: 1/15/2014 Phone: 575-748-4448			proval Attached	

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 179595

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41602	2. Pool Code 96682	3. Pool Name TRISTE DRAW;BONE SPRING, EAST
4. Property Code 37947	5. Property Name CARAVAN STATE UNIT	6. Well No. 008H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3480

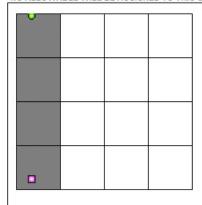
10. Surface Location

	Tot during Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	33	248	33E		50	N	450	W	Lea

11 Bottom Hole Location If Different From Surface

	THE DOLLOW HOLD COOLEGE HE DINGTON TOWN GRINGS								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	33	248	33E		330	S	450	W	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Cod	de		15. Order No.		
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

LORI FLORES E-Signed By:

Title: Land Regulatory Technician

1/15/2014 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 10/18/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179595

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41602
105 S 4TH ST	Well:
ARTESIA, NM 88210	CARAVAN STATE UNIT #008H

Created By	Comment	Comment Date
CMAY	Samples: 30' Samples to 5200'. 10' samples 5200' to TD Logging: SCH: PLATFORM EXPRESS-CURVE, CNL/LDT/NGT-CURVE TO INTERM CSG, CNL/GR-CURVE-SURFACE CSG, DLL-MSFL-CURVE-SURF CSG, HORIZONTAL-MWD-GR-HORIZONTAL. Mudlogging: 2000' to TD	1/8/2014
CMAY	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A seconday system will also be implemented as to ensure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pits periodically using a nut on the end of a rope hanging just above the fluid level in the pit.	1/8/2014
CMAY	Samples: 30' Samples to 5200'. 10' samples 5200' to TD Logging: HORIZONTAL-MWD-GR-HORIZONTAL Mudlogging: 2000' to TD	1/8/2014
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" casing and a 5M on 9 5/8" casing.	1/8/2014
CMAY	MAXIMUM ANTICIPATED BHP: 0'-1195' 572 PSI, 1195'-5200' 2758 PSI, 5200'-11090' 5305 PSI. H2S is not anticipated.	1/8/2014
CMAY	MAXIMUM ANTICIPATED BHP: 0'-1195' 572 PSI, 1195'-5200' 2758 PSI, 5200'-11090' 5305 PSI. H2S is not anticipated.	1/8/2014
CMAY	A C-102 and the horizontal information will follow by mail.	1/8/2014
pkautz	Land s/S	1/15/2014

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179595

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41602
105 S 4TH ST	Well:
ARTESIA, NM 88210	CARAVAN STATE UNIT #008H

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines