State of New Mexico Energy, Minerals and Natural Resources						Revised November 6, 2013			
						1. WELL API NO. 30-015-41545			
						30-0	715-41545		
Oil Conservation Division						2. Well Name:	SLER B #102		
1220 S. St Francis Dr.						Gio	3LLIX D # 102		
Santa Fe, NM 87505						3. Well Number 102	:		
		Santa	a re, INIVI 6/3	505		102			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:D Lot:D Section:14 Township:17S Range:30E Feet from:990 N/S Line:N Feet from:330 EW Line:W			
□ Original						5. Bottom Hole		E/W Line:VV	22002
⊠ Amends disclosure submitted on 1/16/2014						Unit:D Lot:D Section:14 Township:17S Range:30E Feet from:390 N/S Line:N Feet from:330 E/W Line:W			
						6. latitude:	839066301179	longitude: -103	950200738585
						7. County:			
						Edd	у		
8. Operator Name and Address: BURNETT OIL CC Burnett Plaza, Sui 801 Cherry St., Ur Fort Worth 76102	DINC te 1500 nit 9				9. OGRID:	3080	10. Phone Numbe	er: 81	17-332-5108
						ion Type:			
						actured Interval: ,372 ft to 5,886 ft			
96718 15. True Vertical Depth (TVD): 18. Total						ume of Fluid Pur			
6,030 ft 17. Total Volume of Re-Use Water Pumped: 18. Pe						382,190 gals	51.115		
193,507 gals	ater Pumped:				100	f Re-Use Water in 1%	riuia Pumpea:		
19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRAT	TON:			g # 0 - 11			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingre Concentration mass)	edient in Additive (% by	Maximum Ing Concentration mass)	redient n in HF Fluid (% by
Water	Yates	Carrier / Base Fluid		7732-18-5			100%		96.12292%
Sand	CUDD Champley I C	Proppant Acid Callent	Silicon Dioxide	14808-60-7		100%			3.59391%
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid Sodium Bisulfite (Trade Secret)	64-19-7 7631-90-5		1% 64%			9E-05%
(ASS 8.39)	1,0111	professional property and	Petroleum Distillate	64742-47-8			35%		5E-05%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8		10%			0.00719%
			Isoparaffinic Solvent			×	10%		0.00719%
			Water	7732-18-5			60%		0.04316%
			Nonylphenol Sorbitan Monooleate	9016-45-9		Υ	10% 10%		0.00719% 0.00719%
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid Water	7647-01-0		15%			0.02243%
1.440	Oh a mania u L O	emplex,L.C. Acid Corrosion		7732-18-5			85%		0.12708%
I-112	Chemplex,L.C.	Inhibitor	Methanol Propargyl Alcohol	67-56-1 107-19-7		49.6%			6E-05% 0%
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1		50%			6E-05%
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0		7%			3E-05%
			Thioglycol	60-24-2		80%			0.00037%
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Hydrochloric Acid Phosphonate Compound	6747-01-0 Proprietary		100%		0.06089% 0.03654%	
20. I, as Operator, hereby certify	090			best of my know	ledge and belie				
Signature: Signed E Date: 1/16/201	The second second	nted Name: Leslie Garv	is			Title: Regula	tory Coordinator		

E-mail Address: Igarvis@burnettoil.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.