Energy, Minerals a Oil Consen 1220 S. S Santa Fo HYDRAULIC FRACTURING FLUID DISCLOSURE Soriginal Amendment	vation Di	vision Dr.	urces	2. Well Name: LUSK 3. Well Number: 028H 4. Surface Hole Lo Unit:M Lot:M Feet from:300 5. Bottom Hole Lo	Section:18 To Rection:	ownship:19S Rai VS Line:S EW Line:W	nge:32E
Oil Consended 1220 S. S. Santa Form HYDRAULIC FRACTURING FLUID DISCLOSURE × Original	vation Di St Francis	vision Dr.	uices	2. Well Name: LUSK 3. Well Number: 028H 4. Surface Hole Lo Unit:M Lot:M Feet from:430 5. Bottom Hole Lo Unit:P Lot: S Feet from:382	DEEP UNIT A #	ownship:19S Rai VS Line:S EW Line:W	nge:32E
1220 S. S Santa Fo HYDRAULIC FRACTURING FLUID DISCLOSURE ⊠ Original	t Francis	Dr.		LUSK 3. Well Number: 028H 4. Surface Hole Lounit:M Lot:M Feet from:430 5. Bottom Hole Lounit:P Lot: Seet from:382	ocation: Section:18 T N E cation:	ownship:19S Rai VS Line:S EW Line:W	nge:32E
Santa For HYDRAULIC FRACTURING FLUID DISCLOSURE				3. Well Number: 028H 4. Surface Hole Lounit:M Lot:M Feet from:430 5. Bottom Hole Lounit:P Lot: Seet from:382	ocation: Section:18 T N E cation:	ownship:19S Rai VS Line:S EW Line:W	nge:32E
Santa For HYDRAULIC FRACTURING FLUID DISCLOSURE				4. Surface Hole Lo Unit:M Lot:M Feet from:300 5. Bottom Hole Lo Unit:P Lot: S Feet from:382	Section:18 To Rection:	VS Line:S E/W Line:W	nge:32E
HYDRAULIC FRACTURING FLUID DISCLOSURE ⋈ Original	e, NIVI 873	505		4. Surface Hole Lo Unit:M Lot:M Feet from:430 Feet from:300 5. Bottom Hole Lo Unit:P Lot: S Feet from:382	Section:18 To Rection:	VS Line:S E/W Line:W	nge:32E
DISCLOSURE ⋈ Original				Unit:M Lot:M Feet from:430 Feet from:300 5. Bottom Hole Lo Unit:P Lot: S Feet from:382	Section:18 To Rection:	VS Line:S E/W Line:W	nge:32E
DISCLOSURE ⋈ Original				Feet from: 430 Feet from: 300 5. Bottom Hole Lo Unit: P Lot: s Feet from: 382	cation:	VS Line:S E/W Line:W	nge:32E
⊠ Original				Feet from:300 5. Bottom Hole Lo Unit:P Lot: S Feet from:382	cation: ection:18 To	E/W Line:W	
				Unit:P Lot: 9 Feet from:382	ection:18 To	400 -	
□ Amendment				Feet from: 382			192125031
					Unit:P Lot: Section:18 Township:19S Range:32E Feet from:382 N/S Line:S		
						S Line:S W Line:E	
				6. latitude:		ongitude:	
				32.654458427094 -103.813235209899			
				7. County: Lea			
				200			
COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701 11. Last Fracture Date: 12/5/2013 Frac Performed by: Baker Hughes			12. Productio	on Type:			
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1))			
13. Pool Code(s): 14. Gross 41440				actured Interval: 0,407 ft to 13,410 ft			
9,247 ft				/olume of Fluid Pumped: 1,697 gals			
17. Total Volume of Re-Use Water Pumped: N/A				of Re-Use Water in Fl ot Disclosed	uid Pumped:		
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION							
Trade Name Supplier Purpose Ingre	edients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
	cined comaceous Earth	91053-39-3	91053-39-3		65%		.838104%
Qua		14808-60-7			5%	1.6	029311%
7111			8042-47-5		30%		175864%
				5%			1004200
20. I, as Operator, hereby certify that the information shown on this disclosure form is true a	-	107-21-1 best of my knowle	edge and belie	l ef.	30%	17.	.108429%
Signature: Signed Electronically Printed Name: Brian Majorino	Jemprete to the	and the same of th		Title: Regulator	v Analyst		
Date: 1/21/2014				Togarator	,, 51		
E-mail Address: bmaiorino@concho.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.