

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-015-41646				
		2. Well Name: PARKWAY 35 FEDERAL COM #006H				
		3. Well Number: 006H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment	4. Surface Hole Location: Unit: I Lot: I Section: 34 Township: 19S Range: 29E Feet from: 1700 N/S Line: S Feet from: 5 E/W Line: E					
	5. Bottom Hole Location: Unit: I Lot: Section: 34 Township: 19S Range: 29E Feet from: 1681 N/S Line: S Feet from: 390 E/W Line: E					
	6. latitude: longitude: 32.614544973729 -104.054185599453					
	7. County: Eddy					
8. Operator Name and Address: SM ENERGY COMPANY 3300 N. A Street, Bldg. #7 Suite 200 Midland 79705			9. OGRID: 154903	10. Phone Number: 432-688-1789		
11. Last Fracture Date: 11/20/2013 Frac Performed by: SANJEL USA INC			12. Production Type: O			
13. Pool Code(s): 49622			14. Gross Fractured Interval: 7,663 ft to 11,527 ft			
15. True Vertical Depth (TVD): 7,449 ft			16. Total Volume of Fluid Pumped: 1,452,066 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Base Fluid	Operator	Base Fluid	Water, other	7732-18-5	100%	85.21219%
InnoProp PR	US Silica	Proppant	Crystalline Silica (quartz)	14808-60-7	98%	1.99615%
			Phenol-formaldehyde polymer	9003-35-4	5%	0.10184%
			Phenol	108-95-2	0.2%	0.00407%
			Formaldehyde	50-00-0	0.01%	0.0002%
Silica Sand	Sanjel	Proppant	Crystalline Silica, SiO2	14808-60-7	99.9%	11.87116%
5% Breaker O	Sanjel	Break Fluid	Ammonium persulfate	7727-54-0	5%	0.00576%
AQUCAR DB 20	Dow	Biocide	Polyethylene glycol	25322-68-3	54.5%	0.01415%
			2,2-Dibromo-3-nitrilopropionamide	10222-01-2	20%	0.00519%
			Dibromoacetonitrile	3252-43-5	3%	0.00078%
			Sodium bromide	7647-15-6	4%	0.00104%
LDP-F-0413	Sanjel	Crosslinker	Boric Acid, sodium salt	1333-73-9	30%	0.04716%
NE-6	Sanjel	Non-emulsifier	Isopropal Alcohol	67-63-0	60%	0.05741%
			2-Ethylhexanol	104-76-7	5%	0.00478%
			Diethylenetriamine	111-40-0	5%	0.00478%
			Heavy Aromatic Solvent Naphtha	64742-94-5	5%	0.00478%
			Napthalene	91-20-3	1%	0.00096%
			Benzene 1-1-oxybis-, tetrapropylene	119345-03-8	10%	0.00957%
			Diethylenetriamine Alkylbenzene Sulfate	40139-72-8	30%	0.02871%
SCC-1L	Sanjel	Clay Control	No hazardous ingredients	NA	100%	0.04719%
SI-14W	Sanjel	Scale Inhibitor	Phosphoric Acid	NA	40%	0.01032%
			Methanol	67-56-1	30%	0.00774%
Superset W	Santrol	Activator	Methanol	67-56-1	50%	0.01343%
			Poly(oxyethylene) nonylphenol ether	9016-45-9	50%	0.01343%
WG-2BL	Sanjel	Gellant	No hazardous ingredients	NA	100%	0.37408%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Vickie Martinez		Title: Engineering Tech		
Date: 1/23/2014						
E-mail Address: vmartinez@sm-energy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.