District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 180361

APPLICATION FOR PERMIT TO DRILL, R	E-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

		APPLICATION	FOR PERMIT T	O DRILL, RI	E-ENTER, DEEPE	:N, PLUGBAC	K, OR ADD A ZO	NE		
1. Operator Nam	1. Operator Name and Address 2.						2. OG	RID Number		
DEV	ON ENERGY PRO	DUCTION COMPAN	Y, LP					6137		
	333 W. Sheridan Avenue Oklahoma City, OK 73102					3. API	3. API Number 30-015-41996			
4. Property Code 5. Property Name Cletus 28 State Com				6. Wel	I No. 001H					
	7. Surface Location									
UL - Lot Section Township		Township 23S	Range 26E	Lot Idn	Feet From 175	N/S Line S	Feet From 660	E/W Line W	County	Eddv

				8. Proposed Bo	ttom Hole Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	28	238	26E	D	330	N	660	W	Eddy

9. Pool Information

	100
WC-015 G-04 S232628M;BONE SPRING	98056

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3383
18. Multiple N	17. Proposed Depth 11044	18. Formation Bone Spring	19. Contractor	20. Spud Date 5/3/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type			Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf			48	600	660	0
Int1	12.25	9.625	36	1800	590	0
Prod	8.75	5.5	17	11044	2020	1300

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	

knowledge and b	elief.	s true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSER	RVATION DIVISION	
Signature:						
Printed Name:	Electronically filed by Randy Bol	les	Approved By:	Randy Dade		
Title:	Manager, Regulatory Affairs		Title:	District Supervisor		
Email Address: randy.bolles@dvn.com			Approved Date:	1/27/2014 Expiration Date: 1/27/2016		
Date: 1/27/2014 Phone: 405-228-8588			Conditions of App	roval Attached	71.	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 180361

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-41996	98056	WC-015 G-04 S232628M;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
40354	Cletus 28 State Com	001H
7. OGRID No.	8. Operator Name	9. Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, LP	3383

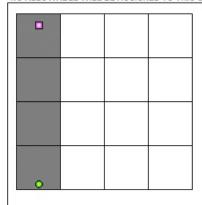
10. Surface Location

		10. Juniuce Evention											
UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County								County					
١	M	28	238	26E		175	S	660	W	Eddy			

11. Bottom Hole Location If Different From Surface

		TH DOLLOW HOLD COULDN'T DING ON THOM CANADO								
ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	D	28	238	26E		330	N	660	W	Eddy
1	12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	10
-	160.00			1 7 11 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Commun	itization			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles

Title: Manager, Regulatory Affairs

Date: 1/27/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon F. Jaramillo
Date of Survey: 11/13/2013

Certificate Number: 12797

Form APD Comments

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(675) 383-6161 Fax:(675) 383-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(675) 748-1283 Fax:(675) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(605) 334-6178 Fax:(605) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 180361

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-41996
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Cletus 28 State Com #001H

Created By	Comment	Comment Date
RDELONG	An 8-3/4" pilot hole will be drilled to 6,800 ft and plugged back to KOP. Cementing Program: 410 sacks Class H Cement + 0.2% Halad-9 + 0.2% HR-601 + 60.5% Fresh Water, 15.6 ppg, Yield of 1.19 cf/sk, Water Requirement of 5.39gal/sk, Mix Water Volume 53 bbls.	1/23/2014
RDELONG	The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe.	1/23/2014
RDELONG	The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the intermediate casing shoe.	1/23/2014
RDELONG	In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.	1/23/2014
RDELONG	Cement volumes based on at least Surface 100% excess, Intermediate 75% excess and Production is 25% excess. Actual cement volumes to be adjusted based on fluid caliper and/or caliper log data.	1/23/2014
RDELONG	If lost circulation is encountered while drilling the intermediate and/or the production wellbores, a DV tool will be installed a minimum of 50' below the previous casing shoe and of 200' above the current shoe. If the DV tool has to be moved, the cement volumes will be adjusted proportionately.	1/23/2014
CSHAPARD	Land s/S	1/27/2014

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 180361

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-41996
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Cletus 28 State Com #001H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string