Submit within 45 days of we	ell completion	04-4-	- C NI NA					Revised	November 6, 2013						
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-015-39766									
											2. Well Name: JAMES RANCH UNIT DI2 #138H				
										3.4m23.10.11.01.11.12.11.10011					
						3. Well Number: 138H									
								Sanu	a re, NIVI 6/	000		13011			
						HYDRAULIC F	RACTURING FL	UID				4. Surface Hole L			
DISCLOSURE						Unit:K Lot:K Feet from:2365		Township:22S N/S Line:S	Range:30E						
DISCLOSURE	K					Feet from: 1980		E/W Line:W							
Original						5. Bottom Hole L		252	63663						
☐ Amendment						Unit:K Lot:K Feet from:2365		Township:22S	Range:30E						
						Feet from: 1980		E/W Line:W							
						6. latitude:	ni watani	longitude:							
						32.3	523170212722		242752						
						7. County:		103.836501	343753						
						Eddy									
	0.00					******									
 Operator Name and Addre BOPCO, L.P. 	155:				9. OGRID:	260737	10. Phone Num	ber:	432-683-2277						
6 Desta Drive, S	Ste 3700														
P. O. Box 2760															
Midland 79702		OURDE O			12. Production										
11. Last Fracture Date: 1/12/2014 Frac Performed by: CUDD Energy Services 12. Produ						on Type:									
13. Pool Code(s):					14. Gross Fra	Fractured Interval:									
50443						Confidential									
15. True Vertical Depth (TVD): 7,277 ft						otal Volume of Fluid Pumped: 4,545,246 gals									
						of Re-Use Water in F	luid Pumped:								
N/A					N	ot Disclosed									
	ID COMPOSITION A						war ya		and the second second						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingred Concentration in mass)		Maximum Ing Concentration mass)	gredient n in HF Fluid (% by						
Water		Carrier / Base Fluid	1000000	7732-18-5			100%		89.76048%						
Sand	31111	Proppant	Silicon Dioxide	14808-60-7			100%		7.90274%						
BF-200	ASK	Buffer	Potassium Hydroxide	1310-58-3			25%		0.02275%						
			Water	7732-18-5			80%		0.07279%						
FR-620	Chemplex	Friction Reducer	Polyacrylamide	Mixture			100%		0.02199%						
			derivatives			186	200								
00.11	0, 1, 1, 0	01 0 1 1	Petroleum Distillate	64742-47-8			100%		0.01885%						
CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts(Choline)	Proprietary			66%		0.03107%						
			Water	7732-18-5			45%		0.02118%						
SG-15G	PfP Technology	Polymer	Guar Gum	9000-30-0			50%		0.3009%						
			Petroleum Distillate	64742-47-8			55%		0.33099%						
			(Mineral Oil)	14000 60 7			20/		0.010040/						
			Bentonite Clay Surfactant	14808-60-7 68439-51-0			2% 2%		0.01204% 0.01204%						
CX-10	Benchmark	Crosslinker	Sodium Borate	1303-96-4			29.9%		0.02583%						
	500000000000000000000000000000000000000		Decahydrate	2000 CO			255.655.57		0.0000000000						
			Water	7732-18-5			69.1%		0.0597%						
GB-150	Chemplex, L.C.	Breaker	Non-hazardous	NA			100%		0.00515%						
EGB-16LT	Fritz Industries, Inc.	Breaker	ingredients Ammonium	7727-54-0			99.9%		0.01163%						
200 1021	11121110001100, 1110.	D. Gallon	Persulfate				00.070		0.0110070						
			Silica, Crystalline-	14808-60-7			10%		0.00116%						
NE 007	050	No.	Quartz	07.00.0											
NE-227	CESI	Non-emulsifier	Isopropanol Methanol	67-63-0 67-56-1			15% 15%		0.01211% 0.01211%						
			Ethoxylated	9016-45-9			20%		0.01211%						
			Nonylphenol				2070		5.0.101470						
Garnett,Pearl RCS	Preferred Sands	RCS Proppants	Quartz(SiO2)	14808-60-7			98%		1.32319%						
Garriett, Carricoo			Polyurethane Resin	Proprietary			5%		0.06751%						
oamett, can too									0.0.00						
	rtify that the information show	n on this displayers form:	Colorant	Proprietary	edne and half	of.	1%		0.0135%						

E-mail Address: rcobos@basspet.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.