Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
Energy, Minerals and Natural Resource					urces	1. WELL API NO. 30-015-39793			
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name: JAMES RANCH UNIT #139H Well Number: 139H			
DISCLOSURE						Unit:K			Range:30E
Original						5. Bottom Hole L		222	225
□ Amendment						Unit:K Lot:K Feet from:2365 Feet from:2050	4	Fownship:22S WS Line:S E/W Line:W	Range:30E
						6. latitude:	202465520525	longitude:	
						32.3	623165539535	103.8362735	39816
						7. County: Eddy			11
Operator Name and Add	ress:				9. OGRID:	260737	10. Phone Numi	1	32-683-2277
BOPCO, L.P. 6 Desta Drive, P. O. Box 2760 Midland 79702	Ste 3700				9. OGRID:	200737	10. Prione Numi	per: 4	32-003-2211
11. Last Fracture Date: 1/12/2014 Frac Performed by: CUDD Energy Services 12. Produc									
13. Pool Code(s): 14. Gross I) actured Interval:			
50443 15. True Vertical Depth (TVD): 7,285 ft 16.					16. Total Vo	Confidential tal Volume of Fluid Pumped: 4,276,995 gals			
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of	int of Re-Use Water in Fluid Pumped: Not Disclosed			
	UID COMPOSITION A			T		T			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingred Concentration in mass)		Maximum Ingr Concentration mass)	in HF Fluid (% by
Water Sand		Carrier / Base Fluid	Silicon Dioxide	7732-18-5 14808-60-7			100% 100%	11111	89.14132% 8.42207%
BF-200	ASK	Proppant Buffer	Potassium Hydroxide	1310-58-3			25%		0.02308%
	33.471		Water	7732-18-5			80%		0.07384%
FR-620	Chemplex	Friction Reducer	Polyacrylamide derivatives Petroleum Distillate	Mixture 64742-47-8			100%		0.02777%
CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts(Choline)	Proprietary			66%		0.03078%
	D.D.T		Water	7732-18-5		8	45%		0.02099%
SG-15G	PfP Technology	Polymer	Guar Gum Petroleum Distillate (Mineral Oil)	9000-30-0 64742-47-8		<i>x</i>	50% 55%		0.30276% 0.33304%
			Bentonite Clay	14808-60-7			2%		0.01211%
07.40	Books	0	Surfactant	68439-51-0			2%		0.01211%
CX-10	Benchmark	Crosslinker	Sodium Borate Decahydrate Water	1303-96-4 7732-18-5			29.9%		0.02556%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium	7727-54-0			99.9%		0%
GB-150	Chemplex, L.C.	Breaker	Persulfate Non-hazardous	NA			100%		0.00571%
EGB-16LT	Fritz Industries, Inc.	Breaker	ingredients Ammonium	7727-54-0			99.9%		0.0088%
			Persulfate Silica, Crystalline-	14808-60-7			10%		0.00088%
NE-227	CESI	Non-emulsifier	Quartz Isopropanol	67-63-0			15%		0.01196%
NE-227	100 mg 107 fby		Methanol Ethoxylated	67-56-1 9016-45-9			15% 20%		0.01196%
NE-227						1			
	Drofowa d Cd-	DCC Property	Nonylphenol	14000 60 7			0004		4 40 4 450
NE-227 Garnett,Pearl RCS	Preferred Sands	RCS Proppants		14808-60-7 Proprietary			98% 5%		1.40445% 0.07166%

E-mail Address: rcobos@basspet.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.