District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181027

YA 10	Name and Address ATES PETROLEUM								1 2. OGF	RID Number	
		CORPORATION							2. 00.	25575	
AF	05 S 4TH ST								3. API	Number	
	RTESIA, NM 88210									30-025-4164	7
4. Property Co		5.	Property Name	D. 10 0T	.==				6. Well		
40	0372		CONVOY	BUCSI	AIE					001H	
					7. Surf	ace Location					
UL - Lot	Section	Township	Range	2222	Lot Idn	Feet From	N/S Line	Feet From	255	E/W Line	County
Р	28	249		33E		15	S	4	400	E	Le
					8. Proposed B	ottom Hole Location	on				
UL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From	1	E/W Line	County
Α	28	248	3	3E	Α	330	N		400	E	L
					9. Poo	I Information					
TRISTE DR	RAW;BONE SPRING	G, EAST								96682	
					Additional	Well Information					
11. Work Type	e	12. Well Type	13. 0	able/Rota			14. Lease Ty	ype	15. Gro	und Level Elevatio	n
Ne	ew Well	OIL					S	tate		3481	
16. Multiple		17. Proposed Depti	18. F				19. Contract	19. Contractor 20. Sp		Spud Date	
N		15829		2nd	Bone Spring S	Sand				5/15/2014	
Depth to Grou	und water		Dista	nce from I	nearest fresh water	er well			Distanc	e to nearest surface	water
We will be	e using a closed-lo	on system in lieu	of lined nits								
T T T T T T T T T T T T T T T T T T T	a ding a closed-le	op of otolii iii iicu	or mica pito								
_			2			ng and Cement Pr					
	Hole Size	Casing S			Weight/ft 48	Setting D		Sacks of 0		-	Estimated TOC 0
Type	175						1210 9·				
Surf Int1	17.5 12.25	13.375 9.625	,		40	5200		170			0

Casing/Cement Program: Additional Cor	nments

22. Proposed Blowout Prevention Program

. , , , ,	Troining 1 1235512	123111233012	Wild To Local Co.
Double Ram	3000	3000	
Double Ram	5000	5000	
V31			

knowledge and b	elief.	is true and complete to the best of my  A) NMAC   and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION
Signature:					
Printed Name:	Electronically filed by LORI FLO	DRES	Approved By:	Paul Kautz	
Title:	tle: Land Regulatory Technician			Geologist	
Email Address: lorif@yatespetroleum.com			Approved Date:	2/6/2014	Expiration Date: 2/6/2016
Date:	2/5/2014	Phone: 575-748-4448	Conditions of App	roval Attached	-1117777777777444580

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181027

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41647	96682	TRISTE DRAW;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
40372	CONVOY BUC STATE	001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3481

#### 10. Surface Location

UL - L	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	28	248	33E		15	S	400	E	Lea

### 11. Bottom Hole Location If Different From Surface

-										
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	28	248	33E	00 00 00 to 2-1	330	N	400	E	Lea
	12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
	160.00									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary polagreement or a compulsory pooling order heretofore entered by the division.					
	E-Signed By:	LORIFLORES				
	Title:	Land Regulatory Technician				
	Date:	2/5/2014				
	I hereby certify that th	SURVEYOR CERTIFICATION  we well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision				
	and that the same is	true and correct to the best of my belief.				
	Surveyed By:	Gary Jones				
	Date of Survey:	1/15/2014				
	Certificate Number:	7977				

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181027

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41647
105 S 4TH ST	Well:
ARTESIA, NM 88210	CONVOY BUC STATE #001H

Created By	Comment	Comment Date
BILLM	Logging: SCH: PLATFORM EXPRESS-CURVE CNL/LDT/NGT-CURVE-INTERM CSG CNL/GR-CURVE-SURF CSG DLL-MSFL-CURVE-SURF CSG HORIZONTAL-MWD-GR-HORIZONTAL	2/5/2014
BILLM	Mudlogging: 2000' to TD	2/5/2014
BILLM	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A seconday system will also be implemented as to ensure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pits periodically using a nut on the end of a rope hanging just above the fluid level in the pit.	2/5/2014
BILLM	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" casing and a 5M on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: 0'-1210' 579 PSI, 1210'-5200' 2758 PSI, 5200'-11100' 5310 PSI.	2/5/2014
BILLM	H2S is not anticipated.	2/5/2014
BILLM	Well will be drilled to 10622'. Well will then be kicked off at approx. 10622' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 11375' MD (11100' TVD) where hole size will then be reduced to 8 1/2" and drilled to 15829' MD (11080' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Production casing will be cemented in two stages with a DV/Packer stage tool at approx. 7500' (cement volumes will be adjusted per tool placement). Penetration point of the producing zone will be encountered at 495' FSL and 400' FEL, 28-24S-33E. Deepest TVD is 1	2/5/2014
pkautz	Land s/S	2/5/2014

Form APD Conditions

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181027

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41647
105 S 4TH ST	Well:
ARTESIA , NM 88210	CONVOY BUC STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water