Submit within 45 days of well o	ompletion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.			Revised November 6, 2013  1. WELL API NO. 30-015-41367  2. Well Name: GISSLER B #096  3. Well Number:			
Santa Fe, NM 87505  HYDRAULIC FRACTURING FLUID DISCLOSURE  Soriginal Amendment						096  4. Surface Hole Location: Unit:F Lot:F Section:11 Township:17S Range:30E Feet from:2510 N/S Line:N Feet from:2310 E/W Line:W  5. Bottom Hole Location: Unit:F Lot:F Section:11 Township:17S Range:30E Feet from:2510 N/S Line:N Feet from:2310 E/W Line:W  6. latitude: longitude: 32.8493831836621 -103.94373570332  7. County:		
8. Operator Name and Address: BURNETT OIL CO Burnett Plaza, Suite 801 Cherry St., Uni Fort Worth 76102  11. Last Fracture Date: 1/8/2  13. Pool Code(s): 96718  15. True Vertical Depth (TVD):	t 9	Performed by: Archer			4,	Eddy  3080 10. Phone Numb  in Type:  ctured Interval: 934 ft to 5,578 ft ume of Fluid Pumped:	er: 817-332-5108	
6,088 ft 17. Total Volume of Re-Use Wat 444,665 gals		SITION AND CONCENTRATE	TION:	(CAS #) Chemi Service #	1, 18. Percent o 25	778,658 gals  of Re-Use Water in Fluid Pumped:  %  Maximum Ingredient	Maximum Ingredient	
Water Sand (Proppant)	Yates Archer	Carrier/Base Fluid Proppant	Water Sand (Proppant)	Burnett Archer		Concentration in Additive (% by mass)  0%		
Hydrochloric Acid (15%)	Archer	Acidizing	Hydrochloric Acid (15%)	Archer		0%	6 0%	
Ahib 160	Archer	Corrosion Inhibition	Ahib 160	Archer		0% 0%	0%	
Lodyne	Archer	Surfactant	Lodyne	Archer		0%	0%	
CFR201	Archer	Cationic Friction Reducer	CFR201	Archer		0% 0%	0%	
						0% 0% 0%	0%	
						0% 0%	6 0% 6 0%	
						0% 0% 0%	0%	
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*Total Water Volume sources may include fresh wate			*Total Water Volume sources may include fresh water, produced water, and/or recycled water ** Information is			0%	6 0%	
the maximum potential f  All component information listed was obtained from			based on the maximum potential for concentration and thus the total may be over 100%  All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for			0%		
			ina			0%		
						0% 0%	6 0% 6 0%	
						0% 0%	6 0% 6 0%	
						0% 0%	0%	
						0% 0%	6 0% 6 0%	
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						0% 0%	6 0% 6 0%	
	that the infor	mation shown on this disclosure form in Printed Name: Leslie Gan		best of my know	ledge and belie	0% ef. Title: Regulatory Coordinator		
Date: 2/7/2014	ournettoil.co		-					
NMOCD does not require the repoinformation.	rting of inform	nation beyond MSDS data as describe	d in 29 CFR 1910.1200. N	NMOCD does not	require the rep	orting or disclosure of proprietary, tra	de secret or confidential business	