Submit within 45 days of well	completion	State of New Mexico Energy, Minerals and Natural Resources			Revised November 6, 2013					
	E				ources	WELL API NO. 30-025-30826 Well Name: WEST DOLLARHIDE DRINKARD UNIT #104				
		00-70-00 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70 00-70	Oil Conservation Division							
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 104				
LIVEDALILIC ED	DACTI IDING		,			4. Surface Hole	Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:J Lot:J Section:32 Township:24S Range:38E Feet from:2541 N/S Line:S Feet from:1380 E/W Line:E				
⊠ Original						5. Bottom Hole		W Line:E	No. 40.00	
□ Amendment						Unit.J Lot.J Section:32 Township:24S Range:38E Feet from:2541 N/S Line:S Feet from:1380 E/W Line:E 6. latitude: longitude:				
						32	.1735473255884	-	005004	
						7. County:		103.078454	805984	
						Lea	V			
Operator Name and Address: CHEVRON U S A Attn: Sandy Stedm P.O. Box 2100 Houston 77252	INC				9. OGRID:	4323	10. Phone Number	r: 50	05-333-1941	
11. Last Fracture Date: 6/28/2013 Frac Performed by: Baker Hughes						ion Type:				
13. Pool Code(s):						4. Gross Fractured Interval:				
18830 15. True Vertical Depth (TVD):						6,484 ft to 6,883 ft otal Volume of Fluid Pumped:				
6,955 ft 17. Total Volume of Re-Use Water Pumped:						173,565 gals Percent of Re-Use Water in Fluid Pumped:				
N/A						t Disclosed	irriaid ramped.			
19. HYDRAULIC FLUID Trade Name				ICAC #I Ch-		Maniana In		Manimum In	di4	
Trade Name	Supplier	Purpose	Ingredients	Service #	mical Abstract	Maximum In Concentration mass)	n in Additive (% by	Maximum In Concentration by mass)	on in HF Fluid (%	
Water	Operator	Carrier	Water				0%		100%	
Super LC, 20/40	Baker Hughes	Proppant	Silicon Dioxide (Silica Sand)				0%		97%	
			P/F Resin				0%		5%	
Sand, White, 20/40	Baker Hughes	Proppant	Hexamethylenetetramine Crystalline Silica (Quartz)				0% 0%		0.01% 100%	
GW-4LDF	Baker Hughes	Gelling Agent	Petrolum Distillate Blend				0%		70%	
	-		Petroleum Distillate				0%		70%	
			Blend Guar Gum				0%	e e	60%	
Superset-W, 330 gl tote	Baker Hughes	Activator	Methanol				0%		50%	
			Poly (Oxyethylene)				0%		50%	
ClayCare, ClayTreat- 2C,	Baker Hughes	Clay Control	Nonylphenol Ether Choline Chloride				0%		75%	
330 gl tote			Water				0%		30%	
XLW-10A	Baker Hughes	Crosslinker	Sodium Tetraborate Decahydrate				0%		30%	
			Ethylene Glycol				0%		30%	
Enzyme G-I	Baker Hughes	Breaker	Sodium Hydroxide No Hazardous				0% 0%		10% 100%	
Litzyille 0-1	Daker Flugilles	Dieakei	Ingredients				070		100%	
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants				0% 0%		50% 30%	
Flo-Back 40, tote	Baker Hughes	Surfactant	Propylene Glycol Amphoteric Surfactant				0%		40%	
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate				0%		100%	
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates				0%		30%	
Ingredients shown above are subject to 29 CFR 1910			Water Sodium Chlorida				0% 0%		0% 0%	
are subject to 29 OFK 1910			Sodium Chloride Hemicellulase Enzyme				0%		0%	
			Concentrate				001			
			Vinyl Copolymer Aliphatic Hydrocarbon				0% 0%		0%	
			Oxyalkylated Alcohol				0%	-	0%	
			Polyol Ester				0%		0%	
2010-			Polyglycol Ester				0%		0%	
	y that the information Electronically	Printed Name: Denise	m is true and complete to the be	est of my know	redge and belie		tory Specialist			
Date: 2/11/201						regule	, eposialist			
		30								

E-mail Address: leakejd@chevron.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.