

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-015-41719				
		2. Well Name: DELAWARE RANCH 12 NC FEDERAL COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:12 Township:26S Range:28E Feet from:150 N/S Line:S Feet from:2100 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot:C Section:12 Township:26S Range:28E Feet from:359 N/S Line:N Feet from:1975 E/W Line:W				
		6. Latitude: Longitude: 32.0502590165563 - 104.042435766932				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 1/9/2014 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 51010		14. Gross Fractured Interval: 8,291 ft to 8,317 ft				
15. True Vertical Depth (TVD): 8,304 ft		16. Total Volume of Fluid Pumped: 2,666,412 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	91.77085%
HCl, 5.1 - 7.5%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	7.5%	0.06584%
			Water	7732-18-5	92.5%	0.81209%
Superset-U, tote	Baker Hughes	Activator	Denatured Ethanol	64-17-5	45%	0.01751%
			Di (Ethylene Glycol)	112-15-2	55%	0.0214%
			Ethyl Ether Acetate			
Alpha 125	Baker Hughes	Biocide	Water	7732-18-5	75%	0.01737%
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.00557%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.0004%
			Methanol	67-56-1	60%	0.00081%
			Olefin	Trade Secret	5%	7E-05%
			Polyoxyalkylenes	Trade Secret	30%	0.0004%
			Propargyl Alcohol	107-19-7	10%	0.00013%
			Thiourea Polymer	68527-49-1	30%	0.0004%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Oxyalkylated Alcohol	Trade Secret	5%	0.00384%
			Petroleum Distillates	64742-47-8	30%	0.02301%
			Polyacrylate	Trade Secret	60%	0.04603%
			Sodium Chloride	7647-14-5	3%	0.0023%
Ferrotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.0025%
			Ammonium Hydroxide	1336-21-6	5%	0.00013%
			Cupric Chloride	7447-39-4	5%	0.00013%
			Mixture of Surfactants	Trade Secret	50%	0.00019%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Propylene Glycol	57-55-6	30%	0.00011%
			Crystalline Silica (Quartz)	14808-60-7	100%	3.05842%
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	2.97413%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.04509%
Oil Plus	Baker Hughes	Proppant	Crystalline Silica: Quartz	14808-60-7	100%	0.02423%
Flo-Back 40, tote	Baker Hughes	Surfactant	Amphoteric Surfactant	Trade Secret	40%	0.02423%
Ingredients shown above are subject to 29 CFR 1910			Formaldehyde	50-00-0	0%	7E-07%
			Glutaraldehyde	111-30-8	0%	0.0069483%
			Methanol	67-56-1	0%	5.79E-05%
			Oleate Ester	1338-43-8	0%	0.0023013%
			Polysorbate	9005-65-6	0%	0.0023013%
			Sodium Chloride	7647-14-5	0%	0.0181827%
			Water	7732-18-5	0%	0.0772434%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 2/12/2014						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.