<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181512

YAT		I CORPORATIO	N		880	3/3		890.0	2. OGR	Number 25575		
	S 4TH ST ESIA , NM 8821	0							3. API I	Number 30-025-41657		
4. Property Coo 392		-	5. Property Nan BEL		STATE COM				6. Well	No. 004H		
					7. Sui	face Location						
JL - Lot S	Section 6	Township 215	Range	34E	Lot Idn	Feet From 2575	N/S Line S	Feet From 1	980	E/W Line W	County	Lea
					8. Proposed	Bottom Hole Locat	ion					
JL - Lot C	Section 6	Township 219	Range	34E	Lot Idn 3	Feet From 330	N/S Line N	Feet From 1	980	E/W Line W	County	Lea
					9. Po	ol Information						
BERRY;BON	E SPRING, NOR	TH								5535		
					Additiona	Well Information						
11. Work Type Nev	/ Well	12. Well Type OIL		13. Cable/F	Rotary		14. Lease	Type State	15. Gro	und Level Elevation 3738	i	
16. Multiple N		17. Proposed De 1558		18. Format	ion 2nd Bone Spring	Sand	19. Contra	ctor	20. Spu	d Date		
Depth to Groun	d water	11)		Distance fro	om nearest fresh wa	ter well			Distance	e to nearest surface	water	
We will be	ising a closed-l	oop system in li	eu of lined pits		1. Proposed Ca	sing and Cement P	rogram					
Туре	Hole Size	Casin	g Size		ing Weight/ft	Setting		Sacks of	Cement		Estimated T	OC
Surf	17.5	13.	375		48	179	00	13	10		0	
Int1	12.25	9.6			36	580		19			0	

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1790	1310	0
Int1	12.25	9.625	36	5800	1960	0
Prod	8.5	5.5	17	15588	970	10000
Prod	8.75	5.5	17	11059	875	5800

Casing/Cement Program: Additional Comments

22. Proposed Blowout	Prevention	Program
----------------------	------------	---------

VS.	ZETT TOPOGGG BIOTTOGT TOTOGT T						
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000					
Double Ram	5000	5000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by LORI FLOR	ES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com	Anna Anna In terra tree	Approved Date:	2/14/2014	Expiration Date: 2/14/2016
Date:	2/13/2014	Phone: 575-748-4448	Conditions of Appr	oval Attached	11

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181512

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41657	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
39273	BELFAST BSL STATE COM	004H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3738

10. Surface Location

					10.00	arrace Location				20
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	S	6	218	34E		2575	S	1980	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot										
12. Dedicated Acres 13. Joint or Infill 14. Consolidation Code 15. Order No.	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	С	6	218	34E	3	330	N	1980	W	Lea
			13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. LORI FLORES E-Signed By: Title: Land Regulatory Technician Date: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Gary Jones Surveyed By: 12/12/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181512

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41657
105 S 4TH ST	Well:
ARTESIA, NM 88210	BELFAST BSL STATE COM #004H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated and has not been found in other wells in the area. C-102 will follow by mail.	2/13/2014
THAHN	Samples: 30' Sample to 5800'. 10' Samples 5800'-TD	2/13/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1790' is 856 PSI 1790'-5800' is 3076 PSI 5800'-10785' is 5160 PSI	2/13/2014
	Well will be drilled vertically to 10308' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11059' MD (10785' TVD). Hole size will then be reduced to 8.5" and drilled to 15588' MD (10776' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Production string will be cemented in two stages with a DV/packer stage tool at approx. 10000' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 3053' FSL and 1980' FWL, 6-21S-34E. Deepest TVD is 10785' in lateral.	2/13/2014
pkautz	Land s/S	2/14/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181512

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41657
105 S 4TH ST	Well:
ARTESIA, NM 88210	BELFAST BSL STATE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing