State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						Revised November 6, 2013  1. WELL API NO.			
						30-025-40482  2. Well Name:			
1220 S. St Francis Dr.						BUCK 17 FEDERAL SWD #001  3. Well Number:			
Santa Fe, NM 87505						001 4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original						Unit:F Lot:F Section:17			
									□ Amendment
						6. latitude: longitude: 32.0439750495108 - 103.699503684494			
						7. County: Lea		22 11 227	
8. Operator Name and Address:  CONOCOPHILLIPS COMPANY  3401 E. 30th Street					9. OGRID:	217817	10. Phone Number	er: 505-326-9518	
Farmington 87402  11. Last Fracture Date: 2/5/2013 Frac Performed by: Schlumberger					12. Productio	n Type:			
13. Pool Code(s): 96769					14. Gross Frag 5,4	ctured Interval: 410 ft to 5,932 ft			
15. True Vertical Depth (TVD): 6,278 ft 17. Total Volume of Re-Use Water Pumped:						18. Total Volume of Fluid Pumped: 132,117 gals 18. Percent of Re-Use Water in Fluid Pumped:			
N/A 19. <b>HYDRAULIC FLUID</b>				vo to		Not Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Ch Service #	emical Abstrac		edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
WF120, YF125FlexD, 15 % HCI	Schlumberger	Corrosion Inhibitor, Bactericide (Myacide GA25), Scale Inhibitor, B386 , Surfactant , Acid, Breaker,	Water (Including Mix Water Supplied by Client)*	NA  14808-60-7  7647-01-0  9000-30-0  67-48-1  107-21-1  Proprietary  7727-54-0  Ge0eral e  7647-14-5  111-30-8		8 1 1 8	0%	0.85%	
			Crystalline silica Hydrogen chloride Guar gum				0% 0% 0%	0.12% 0.03% 0%	
			Cholinium chloride Ethane-1,2-diol				0% 0%	0% 0%	
			Organo phosphorus salt Diammonium			20	0% 0%	0% 0%	
			Tetrasodium ethylenediaminetetraacetate				0%	0%	
			Sodium chloride Glutaraldehyde				0% 0%	0% 0%	
			Sodium hydroxide Sodium erythorbate	1310-73-2 6381-77-7			0% 0%	0% 0%	
			Methanol Polyethylene glycol monohexyl ether	67-56-1 31726-34-8			0% 0%	0% 0%	
			2,2`,2"-nitrilotriethanol Gum, xanthan	102-71-6 11138-66-2			0% 0%		
			Fatty acids, tall-oil Thiourea, polymer with	61790-12-3 68527-49-1			0% 0%	0% 0%	
			formaldehyde and 1- phenylethanone Sodium tetraborate	1330-43-4		V.	0%	0%	
			Vinylidene chloride/methylacrylate	25038-72-6			0%	0%	
			copolymer Sodium Glycolate (impurity) Alcohols, C14-15,	2836-32-0 68951-67-7			0% 0%	0% 0%	
			ethoxylated (7EO) Prop-2-yn-1-ol	107-19-7		20	0%	0%	
			Alcohol, C7-9-iso, C8, ethoxylated	78330-19-5 78330-20-8 64743-02-8 7631-90-5 870-72-4 30846-35-6			0%	0%	
			Alcohol, C9-11-iso, C10, ethoxylated Alkenes, C>10 a-				0%	0%	
			Sodium hydrogensulphite (aqueous solution)				0%	0%	
			Methanesulfonic acid, hydroxy-, monosodium salt Ethoxylated propoxylated 4-				0%	0%	
			nonylphenol-formaldehyde resin	100000000000000000000000000000000000000			070		
			Disodium Ethylene Diamine Tetra Acetate (impurity) Trisodium	139-33-3 150-38-9			0%	0%	
			Ethylenediaminetetraacetate (impurity)				0 70	076	
			Non-crystalline silica Heavy aromatic naphtha	7631-86-9 64742-94	-5		0% 0%	0%	
			Alcohol, C11-14, ethoxylated Quaternary ammonium compounds chlorides	78330-21-9 68989-00-4			0% 0%	0% 0%	
			derivatives Dicoco dimethyl quaternary	61789-77-3			0%	0%	
			ammonium chloride Trisodium nitrilotriacetate (impurity)	5064-31-3			0%	0%	
			Poly(oxy-1,2-ethanediyl) Magnesium silicate hydrate	25322-68-3 14807-96-6		17	0% 0%	0% 0%	
			(talc) Naphtalene (impurity)	91-20-3			0%		
† Proprietary Technology			Propan-2-ol poly(tetrafluoroethylene)	67-63-0 9002-84-0	)		0% 0%	0%	
Proprietary Technology   0%   0%									
Date: 2/17/201						Title: Tech			
	.rogers@conocoPhi		gibed in 29 CFR 1910.1200. NMO	CD does not i	equire the repo	orting or disclosure o	f proprietary, trade	e secret or confidential business	
information.	•					•			