<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fav:(505) 478-3483

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181842

	4TH ST SIA , NM 88210	C								25575		
40113	1								3. APIN	Number 30-025-41670	)	
II . I at			5. Property 1	Name CRANBERRY BS	SU STATE COM				6. Well	No. 005H		
I I at					7. Sur	ace Location						
P	Section 11	Township 2	218	Range 33E	Lot Idn	Feet From 15	N/S Line S	Feet From	680	E/W Line	County	Lea
					8. Proposed F	Sottom Hole Location	on					
L - Lot A	Section 11	Township 2	1S Ra	ange 33E	Lot Idn A	Feet From 330	N/S Line N	Feet From	680	E/W Line	County	Lea
	*	, it			9. Poo	Information	255	1925		38	569	
BERRY;BONE	SPRING, NORT	TH								5535		
					Additional	Well Information						
1. Work Type New V	Vell	12. Well Type OIL		13. Cable/Ro	tary		14. Lease T	ype state	15. Grou	und Level Elevation 3790		
6. Multiple N		17. Proposed De 1569		18. Formation 2r	nd Bone Spring	Sand	19. Contrac	19. Contractor 20. Spu		pud Date		
Depth to Ground water			Distance from	Distance from nearest fresh water well				Distance to nearest surface water				
We will be us	ing a closed-lo	op system in li	eu of lined	pits								
						ing and Cement Pro	ogram			92		
Type	Hole Size	Casing		Casin	ng Weight/ft	Setting D		Sacks of		- 43	Estimated 1	LOC
Surf	17.5	13.			48	1860		13			0	
Int1	12.25	9.6			36	6160	100	20			0	
Prod Prod	8.5 8.75	5. 5.			17 15690 17 11239			91			10400	

## Casing/Cement Program: Additional Comments

22	Proposed	Rlowout	Prevention	Program

		ZZIT Toposcu Biomout i Toronacii i Togranii								
	Туре	Working Pressure	Test Pressure	Manufacturer						
Double Ram 3000			3000							
	Double Ram	5000	5000							

knowledge and b	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	RES	Approved By:	Paul Kautz	1
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	2/21/2014	Expiration Date: 2/21/2016
Date:	2/19/2014	Phone: 575-748-4448	Conditions of App	roval Attached	741

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181842

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 2. Pool Code 5535		3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40113	Property Name     CRANBERRY BSU STATE COM	6. Well No. 005H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3790

	rface	

	10. Guildee Location									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	P	11	218	33E		15	S	680	E	Lea

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	11	218	33E	W 2000 Co.	330	N	680	E	Lea
12. Dedicated Acres 13. Joint or Infill 1		14. Consolidation Code			15. Order No.				
160.00	)		The state of the s					100000000000000000000000000000000000000	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary agreement or a compulsory pooling order heretofore entered by the division.	
	E-Signed By: LORI FLORES	
	Title: Land Regulatory Technician	
	Date: 2/19/2014	
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supand that the same is true and correct to the best of my belief.	pervision
	Surveyed By: Gary Jones	
	Date of Survey: 1/7/2014	
	Certificate Number: 7977	

Form APD Comments

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181842

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41670
105 S 4TH ST	Well:
ARTESIA, NM 88210	CRANBERRY BSU STATE COM #005H

Created By	Comment	Comment Date
THAHN	C-102 and directional diagram and depths to follow by mail.	2/19/2014
THAHN	H2S is not anticipated and has not been encountered in the area.	2/19/2014
THAHN	Samples: 30' Sample to 6160'. 10' Samples 6160'-TD	2/19/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1860' is 890 PSI 1860'-6160' is 3267 PSI 6160'-10962' is 5244 PSI	2/19/2014
THAHN	Well will be drilled vertically to 10484' then will be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11239' MD (10962' TVD). Hole size will then be reduced to 8.5" and drilled to 15690' MD (10921' TVD) where 5.5" casing will be set. Production casing will be cemented to surface in 3 stages with a DV/Packer stage at approx 10400' and 6200'. Penetration point of the producing zone will be encountered at 492' FSL and 680' FEL, 11-21S-33E. Deepest TVD is 10962' in lateral.	
DMULL	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of this APD has been sent out by the OCD Hobbs office.	2/20/2014
pkautz	Land s/S	2/20/2014
DMULL	Response letters back from BLM & SLO. Location of well is not in the LMR or within the Buffer Zone. Letters will be in well file.	2/21/2014

Form APD Conditions

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181842

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41670
105 S 4TH ST	Well:
ARTESIA, NM 88210	CRANBERRY BSU STATE COM #005H

OCD Reviewer	Condition
DMULL	Well location in the POTASH AREA,. Requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of this APD has been sent out by the OCD Hobbs office.
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Potash Area. 1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must circulate to surface
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water