ubmit within 45 days of well completion State of New Mexico						Revised November 6, 2013											
Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-41799											
										Oil Conservation Division						2. Well Name:	
1220 S. St Francis Dr. Santa Fe, NM 87505						JACKSON A #049 3. Well Number: 049											
									HYDRAULIC FI	RACTURING FI	UID				4. Surface Hole		STEP OF THE ROLL OF THE STATE OF
									DISCLOSURE						Unit:A Lot:A Section:24 Township:17S Range:30E Feet from:330 N/S Line:N		
DISCLOSURE						Feet from: 330		//S Line:IN //W Line:E									
⊠ Original						5. Bottom Hole		TY LINE.L									
□ Amendment						Unit:A Lot:A Section:24											
						6. latitude:		longitude:									
						The state of the s	8263519958451										
								103.918714866437									
						7. County:	hv										
						Luc	iy.										
8. Operator Name and Address BURNETT OIL CO Burnett Plaza, Sui 801 Cherry St., Ui	DINC ite 1500 nit 9				9. OGRID:	3080	10. Phone Numbe	r: 817-332-5108									
Fort Worth 76102 11. Last Fracture Date: 2/7/2014 Frac Performed by: CUDD 12. Pro						ion Type:											
13. Pool Code(s): 14. Gr						Fractured Interval:											
96831						5,562 ft to 5,860 ft											
					5.65%	ume of Fluid Pur	mped:										
6,085 ft 17. Total Volume of Re-Use Water Pumped: 18.						932,820 gals nt of Re-Use Water in Fluid Pumped:											
205,220 gals	ater Fumped.					%	i Fluid Fumped.										
9. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRAT	ION:														
rade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% I mass)									
Vater	Yates	Carrier / Base Fluid		7732-18-5		massy	100%	95.85869									
Sand	Cudd	Proppant	Silicon Dioxide	14808-60-7		100%		3.779									
GA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7 7631-90-5			1%	00									
	The state of the s	10 TO	Sodium Bisulfite (Trade Secret)			64%		0.000149									
			Petroleum Distillate	64742-47-8			35%	7E-059									
R-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.009479									
			Isoparaffinic Solvent	7732-18-5 9016-45-9 ite 1338-43-8			10%	0.009479									
			Water				60%	0.056849									
			Nonylphenol			N.	10%	0.009479									
	C 10 1 11 W		Sorbitan Monooleate			10%		0.009479									
5% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			15%	0.03314									
-112	Chemplex,L.C.	Acid Corrosion	Water Methanol	7732-18-5 67-56-1			85% 49.6%	0.18778 ⁴ 0.00034 ⁴									
114	Ollempiex, L.O.	Inhibitor	Propargyl Alcohol	107-19-7			49.0%	3E-05 ^o									
IE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1		50%		9E-05									
E-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0		7%		5E-05									
			Thioglycol	60-24-2			80%	0.00054									
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid 6747-01-0					0.053999									
	Inc.		Phosphonate Compound	Proprietary			60%	0.03239									
20. I, as Operator, hereby certif	v that the information show	yn on this disclosure form is		best of my knowle	edge and belia	l ef.											
		inted Name: Leslie Garv			ge e.iu belle		tory Coordinator										
orgineu i	F	Lesile Galv				rue. Itegula	tory overumater										
Date: 2/27/201																	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.