District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182320

Distance to nearest surface water

		APPLICA	TION FOR I	PERMIT	TO DRILL, R	E-ENTER, DEEP	EN, PLUGBAC	CK, OR ADI	DAZON	NE		
	S PETROLEUM	I CORPORATION	٧		3710	855	.2	68.6	2. OGRI	ID Number 25575		
	S 4TH ST ESIA , NM 8821	)							3. API N	lumber 30-025-41698	3	
4. Property Code 3921			5. Property Nam BOS		STATE COM				6. Well I	No. 003H		
					7. SI	urface Location						
JL - Lot J	Section 6	Township 21S	Range	34E	Lot Idn	Feet From 2595	N/S Line S	Feet From 1	980	E/W Line	County	Lea
					8. Proposed	d Bottom Hole Locati	on					
JL - Lot O	Section 7	Township 218	Range	34E	Lot Idn O	Feet From 330	N/S Line S	Feet From	1980	E/W Line	County	Lea
					9. P	ool Information						
BERRY;BONE	SPRING, NOR	TH								5535		
					Addition	nal Well Information						
11. Work Type New	Well	12. Well Type OIL		13. Cable/F	Rotary		14. Lease T	ype tate	15. Grou	and Level Elevation 3728		
16. Multiple N		17. Proposed De 1892			18. Formation 19. Contract 3rd Bone Spring Sand			or	20. Spuc	d Date		

☐ We will be using a closed-loop system in lieu of lined pits

Depth to Ground water

21. Proposed Casing and Cement Program

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1780	1310	0
Int1	12.25	9.625	36	5800	1955	0
Prod	8.5	5.5	17	18921	1360	11000
Prod	8.75	5.5	17	11798	1040	5300

## Casing/Cement Program: Additional Comments

22. Proposed Blowout	Prevention	Program
----------------------	------------	---------

VS.	ZETT TOPOSOG BIOWORT TO TORIGIN					
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	ES	Approved By:	Paul Kautz	1
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	il Address: lorif@yates.petroleum.com		Approved Date:	2/28/2014	Expiration Date: 2/28/2016
Date:	2/27/2014	Phone: 575-748-4448	Conditions of App	roval Attached	721

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182320

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41698	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
39218	BOSTON BSN STATE COM	003H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3728

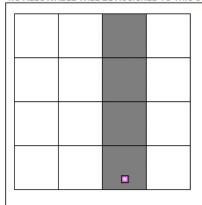
### 10. Surface Location

				1010	arrado Eduadon				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	6	218	34E		2595	S	1980	E	Lea

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	7	218	34E	DOMESTIC:	330	S	1980	E	Lea
12. Dedicated Acres 240.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 2/27/2014

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 12/12/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182320

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41698
105 S 4TH ST	Well:
ARTESIA, NM 88210	BOSTON BSN STATE COM #003H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated and has not been found in wells in the area. C-102 will follow by mail.	2/27/2014
THAHN	Samples: 30' Sample to 5800'. 10' Samples 5800'-TD Logging: GR NEUTRON-30 DEG DEV TO SURFACE CSG DENSITY-30 DEG DEV TO INTERMEDIATE CSG LATEROLOG-30 DEG DEV TO INTERMEDIATE CSG CMR-30 DEG DEV TO INTERMEDIATE CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR) DST's: None Coring: None Mudlogging: ON BELOW SURFACE CSG.	2/27/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1780' is 852 PSI 1780'-5800' is 3076 PSI 5800'-11741' is 5617 PSI	2/27/2014
THAHN	Well will be drilled vertically to 11062' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11798' MD (11539' TVD). Hole size will then be reduced to 8.5" and drilled to 18921' MD (11741' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 2161' FSL and 1980' FEL, 6-21S-34E. Deepest TVD is 11741' in lateral.	2/27/2014
DMULL	STATE/State	2/28/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182320

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41698
105 S 4TH ST	Well:
ARTESIA , NM 88210	BOSTON BSN STATE COM #003H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water