District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182786

1. Operat	DEV	ne and Address ON ENERGY PRO		MPANY, LP					2. 0	GRID Number 6137		
		W. Sheridan Aven homa City, OK 73							3. A	PI Number 30-025-41715		
4. Property Code 40452				5. Property Name Weissbeir 23					6. V	Vell No. 001H		
						7. Sur	face Location	. 17 (1)		10.722		
JL - Lot	0	Section 14	Township 1	7S Range	37E	Lot Idn	Feet From 265	N/S Line S	Feet From 1350	E/W Line	County	Lea
						8. Proposed E	Sottom Hole Location	on				
JL - Lot		Section	Township	Range	en acciden	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	0	23	4	7S	37E	0	330	S	1980	l E	1	Lea

#### 9 Pool Information

VII VVI III VIII GUVI	7
HOBBS CHANNEL:BONE SPRING	31705

#### Additional Well Information

		Additional Wolf Informati	IVII		
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3728	
18. Multiple N	17. Proposed Depth 14281	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 6/11/2014	
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water		

#### We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	68	2250	1940	0
Int1	12.25	9.625	40	3700	995	0
Prod	8.75	5.5	17	14281	2335	3200

## Casing/Cement Program: Additional Comments

13 3/8" Surface Csg/Cmt: Lead w/1415sx CI C Cmt + 0.125 #/sx Poly-E-Flake + 4% bwoc Bent + 70.1% FW, 13.5 ppg, water volume: 9.08 g/sx, YId 1.72 cf/sx; Tail w/525sx CI C Cmt + 63.5% FW, 14.8 ppg, water volume: 6.34 g/sx, Yld 1.33 cf/sx; TOC @ surface. 9 5/8" Intermediate Csg/Cmt: Lead w/815sx (65:35) CI C Cmt: Poz (Fly Ash): 6% BWOC Bent + 5% BWOW Sodium Chloride + 0.125 #/sx Poly-E-Flake + 70.9 % FW, 12.9 ppg, water volume: 9.82 g/sx, Yld 1.85 cf/sx, Tail w/180sx Cl C Cmt + 0.125 #/sx Poly-E-Flake + 63.5% FW, 14.8 ppg, water volume: 6.32 g/sx, Yld 1.33 cf/sx; TOC @ surface. See Comments Section for Production Csg/Cmt details.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	

knowledge and b I further certify I X, if applicable.	elief.	true and complete to the best of my		OIL CONSERVATIO	ON DIVISION	
Signature: Printed Name: Electronically filed by Randy Bolles			Approved By:	Paul Kautz		
Title:	Manager, Regulatory Affairs		Title:	Geologist		
Email Address:	Address: randy.bolles@dvn.com			3/12/2014	Expiration Date: 3/12/2016	
Date:	3/11/2014	Conditions of Approval Attached				

District I

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182786

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name						
30-025-41715	31705	HOBBS CHANNEL;BONE SPRING						
4. Property Code	5. Property Name	6. Well No.						
40452	Weissbeir 23	001H						
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3728						

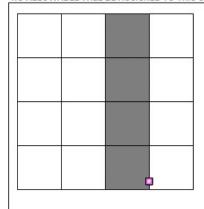
#### 10. Surface Location

Tot bullace Eccuson									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	14	178	37E		265	S	1350	E	Lea

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	23	17S	37E	***********	265	S	1350	E	Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	ie		15. Order No.	
160.00									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles

Title: Manager, Regulatory Affairs

Date: 3/11/2014

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo

Date of Survey: 2/17/2014 Certificate Number: PLS 12797

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182786

## **PERMIT COMMENTS**

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-41715
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Weissbeir 23 #001H

Created By	Comment	Comment Date
dcook	51/2" Production Csg/Cmt First Stage Lead: $656$ sx ( $65:35$ ) Cl H Cmt: Poz (Fly Ash) + $6%$ BWOC Bent + $0.25%$ BWOC HR- $601$ + $0.125$ #/sx Poly-E-Flake + $74.1%$ FW, $12.5$ ppg, water volume: $10.81$ g/sx, Yld $1.96$ cf/sx; First Stage Tail: $1370$ sx ( $50:50$ ) Cl H Cmt: Poz (Fly Ash) + $1$ #/sx Sodium Chloride + $0.5%$ bwoc HALAD- $344$ + $0.4%$ bwoc CFR- $3$ + $0.2%$ bwoc HR- $601$ + $2%$ bwoc Bent + $58.8%$ FW, $14.5$ ppg, water volume $5.38$ g/sx, Yld $1.22$ cf/sx. DV Tool @ $5500$ °	3/11/2014
dcook	5 1/2" Production Csg/Cmt Second Stage Lead: 280sx (50:50) CI H Cmt: Poz (Fly Ash) + 10% BWOC Bent + 1 #/sx of Kol-Seal + 0.3% BWOC HR-601 + 0.5 #/sx D-Air 5000 + 76.4% FW, 11.9 ppg, water volume: 12.89 g/sx, Yld 2.26 cf/sx; Second Stage Tail: 120sx (50:50) CI H Cmt: Poz (Fly Ash) + 10% BWOC Bent + 1 #/sx of Kol-Seal + 0.3% BWOC HR-601 + 0.5 #/sx D-Air 5000 + 76.4% FW, 14.8 ppg, water volume 6.32 g/sx, Yld 1.33 cf/sx; TOC @ 3200 ft. DV Tool @ 5500'	3/11/2014
dcook	• Cement volumes Surface 100%, Intermediate 50%, Production based on at least 25% excess • Actual cement volumes will be adjusted based on fluid caliper and caliper log data	3/11/2014
dcook	A 3M 13-5/8" BOP system (Double Ram and Annular preventer) will be installed and tested prior to drilling out the surface casing shoe. The BOP system used to drill the intermediate hole will be tested per BLM Onshore Oil and Gas Order 2. A 3M 13-5/8" BOP system (Double Ram and Annular preventer) will be installed and tested prior to drilling out the intermediate casing shoe. The BOP system used to drill the production hole will be tested per BLM Onshore Oil and Gas Order 2. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tes	3/11/2014
dcook	These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.	3/11/2014

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182786

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-41715
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	Weissbeir 23 #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines